RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 7682

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 01/27/2023 **ORIGINAL CONTRACT DATE:** 01/27/2023 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
West-North Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's

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transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or

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before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it

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	is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

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	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas

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Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733;

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	amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
URI-Rider-WTX-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE URI-RIDER West-North Service Area (Select Cities) WINTER STORM URI SURCHARGE A. PURPOSE The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas`s (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below. B. APPLICABILITY This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV. C. SURCHARGE RATE All Ccf during each billing period: $0.11800 per Ccf This rate will be in effect until all approved and expended Winter Storm Uri costs,

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up to $59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso`s actual legal and consulting expenses in an amount not to exceed $132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at

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	GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 TGS shall also provide a copy of annual reconciliation report to the City of El Paso. Meters Read On and After January 27, 2023 (West-North Service Area) Supersedes Rate Schedule Dated December 29, 2021 (West Texas Service Area)
1-INC-WTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company

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from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas

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during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
E5-FortBliss	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area RATE SCHEDULE E5

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

FORT BLISS SERVICE RATE

APPLICABILITY

Applicable to the United States Government for all purposes at Fort Bliss, William Beaumont General Hospital, Biggs Field, Logan Heights, The First Calvary Brigade Area, the Station Hospital, Permanent Troop Housing and Supporting Facilities and AFF Board No. 4 and Guided Missile Group and Training Facilities located east of Jeb Stuart Road.

COST OF SERVICE RATE

During each monthly billing period the sum of items 1 and 2 below:

1. Cost of Service Charge:

All Gas @ $ 0.07476 per Ccf @ 14.9 PSIA.

2. Cost of Gas Charge: In addition to the Cost of Service set forth above, Ft. Bliss billing shall include an amount equal to the Cost of Gas per billing month as determined in accordance with Rate Schedule No. 1-INC. Cost per Ccf will be determined at 14.9 PSIA and multiplied by total Ccf consumed during the billing month.

CONDITIONS

1. In case of shortage of natural gas supply, or any other emergency not due to fault of the Company, deliveries of gas hereunder may be curtailed in accordance with Company`s program of curtailment applicable to its customers in the incorporated and unincorporated areas of El Paso, Texas.

2. Volume of gas shown by meter readings will be corrected to 14.9 pounds per square inch absolute. Atmospheric pressure is agreed to be 12.8 pounds.

Deliveries On and After
January 27, 2023

Supersedes Rate Schedule Dated
October 31, 2017 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36973	Y	CCF	$.3863	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36973	Y	CCF	$.3002	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36973	Y	CCF	$.2926	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 7061(URI), 9896 (COG, E5)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): New Svc Area description, COG, E5 and QSR rate scheds eff. 1/27/23; apprvd via Case No 9896 for Consolidated West-North Rate Case

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION E5_Fort Bliss Rate_West-North Svc Area - U.S Govt at Fort Bliss

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum $75.00

c) Non-Residential Deposit

Minimum $250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326792	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
326792	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

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a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

326790 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

326790 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

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$65.00

326791 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

326791 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-RGV-IS-COG	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or

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sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any

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transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

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For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address:

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	Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter

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	substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

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C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up

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	Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EEP-RGV-IS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE EEP ENERGY EFFICIENCY PROGRAM PURPOSE Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-

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efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION
The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF EEP RATE
The EEP rate for a given year will be separately calculated for each individual customer class according to the following:

EEP Rate = BCD + BA/NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION
Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the

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	next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period. REPORTING The following documents will be filed with the Regulatory Body: a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation. b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided. c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. Meters Read On and After October 18, 2017 Supersedes Rate Schedule CAC Dated April 27, 2016
10-RGV-IS-SmRes	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 10 SMALL RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. TERRITORY The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

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COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $18.00 plus
Interim Rate Adjustment (IRA) $3.01 per month (Footnote 1)
Total Customer Charge $21.01 per month

A delivery charge per monthly billing period @ $2.02007 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf Small Residential, Rate Schedule 10
Annual Normalized Volume 130 Ccf or Greater Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $3.01 (Case No. 00017353) Meters Read On and After August 26, 2024 Supersedes Same Sheet Dated January 30, 2024
1EE-RGV-IS-Adj	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 1EE ENERGY EFFICIENCY PROGRAM RATE A. APPLICABILITY The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. B. CURRENT EEP RATE Rate Schedule — Customer Class — *Monthly EEP Rate 10 — Residential Service — $ 0.0292 per Ccf 20 — Commercial Service — $ 0.0023 per Ccf *The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP. Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019) Supersedes Rate Schedule Dated October 18, 2017
PIT-RGV-ISOS	

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TARIFF CODE: DS **RRC TARIFF NO:** 9224

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE PIT

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety

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testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety

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Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
January 30, 2024

Supersedes Rate Schedule Dated
October 18, 2017 (Incorp.)
March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued)
WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

Meters Read On and After
January 30, 2024

Supercedes same Rate Schedule dated

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TARIFF CODE: DS **RRC TARIFF NO:** 9224

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	October 18, 2017 (Incorp.) March 27, 2018 (Env.)
RCE-Rider-RGV-IS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas: 10, 15, 20, 25, 30, 40, C-1, and T-1.

B. RCE RATE
All Ccf during each billing period: $0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and no more than $36,008.50 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Initial Rate Schedule

Meters Read On and After
January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC,7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	10_Small Residential Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9224

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

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Communications Regarding this Tariff Should Be Addressed To:
Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION

The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Companys service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326796	RGV SVCA1-2c		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00 d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
326794	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective

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1/30/2024
FEES AND DEPOSITS

SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

326795 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s

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premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326797 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326798 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1EE-RGV-IS-Adj	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICABILITY
The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

Rate Schedule	Customer Class	*Monthly EEP Rate
10	Residential Service	$ 0.0292 per Ccf
20	Commercial Service	$ 0.0023 per Ccf

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.

Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019)

Supersedes Rate Schedule Dated October 18, 2017

1-INC-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville,

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above)

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to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

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	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
20-RGV-IS-SmCom	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE

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RATE SCHEDULE

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SCHEDULE 20

SMALL

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to small commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$75.00 plus	
Interim Rate Adjustment (IRA)	$24.31	per month (Footnote 1)
Total Customer Charge	$99.31	per month

A delivery charge per monthly billing period @ $0.63855 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf Small Commercial, Rate Schedule 20
Annual Normalized Volume 5,000 Ccf or Greater Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month

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	computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC. Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $24.31 (Case No. 000175353) Meters Read On and After August 26, 2024 Supersedes Same Sheet Dated January 30, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created

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	pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

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The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY
The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

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	Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EEP-RGV-IS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE EEP ENERGY EFFICIENCY PROGRAM PURPOSE Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program. APPLICATION The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff. COMPUTATION OF EEP RATE The EEP rate for a given year will be separately calculated for each individual customer class according to the following: EEP Rate = BCD + BA/NV BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs

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RATE SCHEDULE

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	will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs. BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class. PROGRAM SELECTION Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period. REPORTING The following documents will be filed with the Regulatory Body: a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation. b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided. c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. Meters Read On and After October 18, 2017 Supersedes Rate Schedule CAC Dated April 27, 2016
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety

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testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the

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	Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually

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against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the

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Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula: WNA Rate = WNAD, where CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: WNAD = (HDD Diff* CB * WF) * COS rate, where HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period. WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued) WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184 CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
RCE-Rider-RGV-IS	
	Texas Gas Service Company, a Division of ONE Gas, Inc.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Rio Grande Valley Service Area
RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas: 10, 15, 20, 25, 30, 40, C-1, and T-1.

B. RCE RATE
All Ccf during each billing period: $0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and no more than $36,008.50 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Initial Rate Schedule

Meters Read On and After
January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

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TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	20_Small Commercial Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9225

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

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pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

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six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326800	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326801	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326802 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326803 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326804 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 9228

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-RGV-IS-COG	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or

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sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any

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transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

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For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address:

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
30-RGV-IS-Ind	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 30 INDUSTRIAL SERVICE RATE APPLICABILITY Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only TERRITORY The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $850.00 plus Interim Rate Adjustment (IRA) $202.11 per month (Footnote 1) Total Customer Charge $1,052.11 per month A delivery charge per monthly billing period @ $0.28220 per Ccf OTHER ADJUSTMENTS

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	Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $202.11 (Case No. 00017353) Meters Read On and After August 26, 2024 Supersedes Same Sheet Dated January 30, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or

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different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?
12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.
14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service

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	Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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	B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above. F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR

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Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large

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Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY
The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Meters Read On and After
September 25, 2024

Supersedes Rate Schedule Dated

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-RGV-ISOS	September 26, 2023 TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal

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of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
January 30, 2024

Supersedes Rate Schedule Dated
October 18, 2017 (Incorp.)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-RGV-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas: 10, 15, 20, 25, 30, 40, C-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	will recover $474,079.11 in actual expense and no more than $36,008.50 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC,7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	30_Industrial Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

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to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

RGV-1d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326806	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326807	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326808 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326809 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326810 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9228

(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 9230

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 05/08/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-RGV-IS-COG	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or

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SCHEDULE ID **DESCRIPTION**

sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address:

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TARIFF CODE: DS **RRC TARIFF NO:** 9230

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
40-RGV-IS-PubA	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 40 PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $200.00 plus Interim Rate Adjustment (IRA) $23.37 per month (Footnote 1) Total Customer Charge $223.37 per month A delivery charge per monthly billing period @ $0.16208 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

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TARIFF CODE: DS **RRC TARIFF NO:** 9230

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $23.37 (Case No. 00017353) Meters Read On and After August 26, 2024 Supersedes Same Sheet Dated January 30, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or

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different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?
12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.
14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service

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	Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR

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Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large

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Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY
The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Meters Read On and After
September 25, 2024

Supersedes Rate Schedule Dated

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ORD RGV-IS	September 26, 2023 TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE ORD-RGV CITY ORDINANCE LISTING APPLICABILITY Applicable to all gas sales and standard transport customers. TERRITORY All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. DESCRIPTION Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows: City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules Alamo 25-10-17 10/24/2017 10/18/2017 Alton 2017-15-1010 10/10/2017 10/18/2017 Brownsville 2017-1632 10/17/2017 10/18/2017 Combes 2017-5 10/30/2017 10/18/2017 Donna Operation of Law 10/17/2017 10/18/2017 Edcouch 2017-05 10/10/2017 10/18/2017 Edinburg 2017-4162 10/16/2017 10/18/2017 Elsa 2018-01 10/16/2017 10/18/2017 Harlingen 2017-38 11/1/2017 10/18/2017 Hidalgo 2017-10 10/9/2017 10/18/2017 La Feria 2017-15 11/15/2017 10/18/2017 La Joya 2017-12 10/10/2017 10/18/2017 La Villa Operation of Law 10/17/2017 10/18/2017 Laguna Vista 2017-29 11/14/2017 10/18/2017 Los Fresnos 488 10/10/2017 10/18/2017 Lyford 17-10-10 10/10/2017 10/18/2017 McAllen 2017-62 10/10/2017 10/18/2017 Mercedes 2017-15 11/6/2017 10/18/2017 Mission 4566 10/9/2017 10/18/2017 Palm Valley 2017-11 11/13/2017 10/18/2017

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	Palmhurst 10-25-17 10/25/2017 10/18/2017 Palmview Operation of Law 10/17/2017 10/18/2017 Penitas 2017-08 10/24/2017 10/18/2017 Pharr O-2017-47 10/16/2017 10/18/2017 Port Isabel 10-24-2017 10/24/2017 10/18/2017 Primera 2017-05 10/17/2017 10/18/2017 Progreso Operation of Law 10/17/2017 10/18/2017 Rancho Viejo 226 10/10/2017 10/18/2017 Raymondville 1218 10/10/2017 10/18/2017 Rio Hondo Operation of Law 10/17/2017 10/18/2017 San Benito 2545 10/17/2017 10/18/2017 San Juan Operation of Law 10/17/2017 10/18/2017 Santa Rosa Operation of Law 10/17/2017 10/18/2017 Weslaco 2017-50 10/17/2017 10/18/2017 Meters Read On and After October 18, 2017 Supersedes Same Sheet Dated September 1, 2009
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst,

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Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall

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be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included

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	with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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	D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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	The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the

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Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued)
WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

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SCHEDULE ID	DESCRIPTION
	The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
1-1-RGV-IS-COSAdj	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

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B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018 and shall be based on the financial results for the calendar year ending December 31, 2017.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first $0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:
Depreciation and Amortization Expense (Account Nos. 403-405) *
Taxes Other Than FIT (Account No. 408) **
Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) ***
Administrative & General Expenses (Account Nos. 920-932)
Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.
* Based on the last approved depreciation methods and lives.
** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.
*** Account 9040, bad debt reserve accruals, will be replaced by Account 1440, bad debt actual write-offs, beginning with the COSA filed for calendar year ending December 31, 2021. All shared expenses allocated to the RGVSA must be supported by

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workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service at year-end *
RRC 8.209 Regulatory Asset Balance

Plus:

Other Rate Base Items:
Materials and Supplies Inventories -13-month average
Prepayments (including Prepaid Pension) - 13-month average
Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:
Customer Deposits (Account No. 235) at year-end
Customer Advances (Account No. 252) at year-end
Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax

Applicable calendar year federal income taxes will be calculated as follows:

Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case)

Multiplied by: Tax Factor (.21 / (1-.21)) or .265823.

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The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate

The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to $0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation

A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues

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The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice

Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of

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	the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement. Meters Read On and After July 28, 2021 Supersedes Same Sheet Dated April 16, 2018
1B-RGV-IS-FrGrTx	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE 1B Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates Tax Rate State City Billing Tax City or Town Occupancy Tax Franchise Fee Factor 1/ (a) (b) (c) (d) Alamo 1.997% 5.000% 7.523% Alton 1.997 2.000 4.163 Brownsville 1.997 5.000 7.523 Combes 1.070 2.000 3.167 Donna 1.997 5.000 7.523 Edcouch 1.070 3.000 4.242 Edinburg 1.997 5.000 7.523 Elsa 1.070 5.000 6.462 Harlingen 1.997 5.000 7.523 Hidalgo 1.997 5.000 7.523 La Feria 1.070 2.000 3.167 Laguna Vista 1.070 5.000 6.462 La Joya 1.070 5.000 6.462 La Villa 0.581 5.000 5.911 Los Fresnos 1.070 2.000 3.167 Lyford 1.070 5.000 6.462 McAllen 1.997 5.000 7.523

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Mercedes 1.997 5.000 7.523 Mission 1.997 4.000 6.380 Palm Valley 0.581 2.000 2.649 Palmhurst 1.070 - 1.082 Palmview 1.070 2.000 3.167 Penitas 1.070 5.000 6.462 Pharr 1.997 5.000 7.523 Port Isabel 1.070 5.000 6.462 Primera 1.070 2.000 3.167 Progreso 1.070 4.000 5.341 Rancho Viejo 0.581 2.000 2.649 Raymondville 1.997 4.000 6.380 Rio Hondo 0.581 4.000 4.801 San Benito 1.997 5.000 7.523 San Juan 1.997 5.000 7.523 Santa Rosa 1.070 3.000 4.243 Weslaco 1.997 5.000 7.523

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of $100.00 would equal $107.52.

Bill Including Tax Adjustment $107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment $100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	40_Public Authority Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 9230

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

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Communications Regarding this Tariff Should Be Addressed To:
Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

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telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION

The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Companys service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326891	RGV SVCA1-2d		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00 l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-

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		time installation fee. $400.00
326892	RGV SVCA1-2e	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
326888	RGV SVCA1-2a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

326889 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee

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shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326890 RGV SVCA1-2c

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to

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any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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SCHEDULE ID **DESCRIPTION**

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously

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calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written

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	notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended

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	pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

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B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

WNA RGV-ISOS

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Rio Grande Valley Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

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	WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued) WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184 CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
RCE-Rider-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV.

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	B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After January 30, 2024
1-ENV-RGV-OS-COG	TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV Rio Grande Valley Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all

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unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

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The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;

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(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address:

Gas Services Department Director
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
1Z-RGV-OS-SmRes	

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
Rio Grande Valley Service Area

RATE

SCHEDULE 1Z

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$18.00 plus	
Interim Rate Adjustment (IRA)	$3.01	per month (Footnote 1)
Total Customer Charge	$21.01	per month

A delivery charge per monthly billing period @ $2.02007 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized

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SCHEDULE ID **DESCRIPTION**

usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf Small Residential, Rate Schedule 1Z
Annual Normalized Volume 130 Ccf or Greater Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - $3.01 (Case No. 00017353)

Meters Read On and After
August 26, 2024

Supersedes Rate Schedule Dated
January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			

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TARIFF CODE: DS **RRC TARIFF NO:** 9232

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9232

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9232

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9232

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9232

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9232

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	1Z_Small Residential Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

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determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

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Communications Regarding this Tariff Should Be Addressed To:
Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326830	RGV SVCA1-2c		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00 d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
326831	RGV SVCA1-2d		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

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Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

326828 RGV SVCA1-2a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
FEES AND DEPOSITS

SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping

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or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

326829 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

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c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	

TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of

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financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;

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(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may

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surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.

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	6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
2Z-RGV-OS-SmCom	TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. Rio Grande Valley Service Area RATE SCHEDULE 2Z SMALL COMMERCIAL SERVICE RATE APPLICABILITY Applicable to small commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. TERRITORY Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. COST OF SERVICE RATE During each monthly billing period:

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A customer charge per meter per month of $75.00 plus
Interim Rate Adjustment (IRA) $24.31 per month (Footnote 1)
Total Customer Charge $99.31 per month

A delivery charge per monthly billing period @ $0.63855 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 5,000 Ccf or Greater Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - $24.31 (Case No. 00017353)

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After August 26, 2024 Supersedes Rate Schedule Dated January 30, 2024
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex.

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SCHEDULE ID	DESCRIPTION
	Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased

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	Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

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irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales

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	Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory

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designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV.

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	B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

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multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution

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system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9236

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WNA RGV-ISOS	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	the billing period. WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued) WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184 CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
RCE-Rider-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9236

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9236

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9236

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	2Z_Small Commercial Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 9236

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326834	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326835	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326836 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326837 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326838 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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TARIFF CODE: DS **RRC TARIFF NO:** 9236

(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 9238

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	

TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;

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(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may

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SCHEDULE ID **DESCRIPTION**

surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.

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SCHEDULE ID	DESCRIPTION
	6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
3Z-RGV-OS-Ind	TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. Rio Grande Valley Service Area RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATE APPLICABILITY Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only TERRITORY Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $850.00 plus Interim Rate Adjustment (IRA) $202.11 per month (Footnote 1) Total Customer Charge $1,052.11 per month A delivery charge per monthly billing period @ $0.28220 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $202.11 (Case No. 00017353) Meters Read On and After August 26, 2024 Supersedes Rate Schedule Dated January 30, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex

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	Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of

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the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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	I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

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	QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider. CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period. ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

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DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official

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	depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025

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	Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date

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on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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	not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-RGV-OS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna,

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	Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	3Z_Industrial Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9238

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326840	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326841	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326842 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326843 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326844 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	

TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of

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financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;

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(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may

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surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.

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	6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
4Z-RGV-OS-PubA	TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. Rio Grande Valley Service Area RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. COST OF SERVICE RATE

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	During each monthly billing period: A customer charge per meter per month of $200.00 plus Interim Rate Adjustment (IRA) $23.37 per month (Footnote 1) Total Customer Charge $223.37 per month A delivery charge per monthly billing period @ $0.16208 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $23.37 (Case No. 00017353) Meters Read On and After August 26, 2024 Supersedes Rate Schedule Dated January 30, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those

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	services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be

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aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge

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true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-

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Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will

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	become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San

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Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled

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	PIT Surcharges beginning with the first billing cycle for April of each succeeding year. DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes. ANNUAL REPORT & APPLICABLE PSCC On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to

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	customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. .

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PSF-All-ISOS-PipeFee	

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and

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regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter

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system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria,

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La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued)
WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and

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	the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
RCE-Rider-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR,17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	4Z_Public Authority Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

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agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326846	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326847	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326848 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326849 RGV SVCA1-2d

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Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326850 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 29191

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 01/27/2023 **ORIGINAL CONTRACT DATE:** 01/27/2023 **RECEIVED DATE:** 03/02/2023

GAS CONSUMED: N **AMENDMENT DATE:** **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:** 01/24/2025

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-DC-WTSA-OS-COG	

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period.The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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	collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation. Meters Read On and After October 5, 2016 Supersedes Rate Sch. No. 1 Dated August 24, 2001
1-ENV-WTSA-OS-COG	TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV West Texas Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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	H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation. Supersedes Rate Schedule Dated Meters Read On and After October 5, 2016 June 26, 2018
2Z-WTSA-OS-Com	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 2Z West Texas Service Area COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc. TERRITORY Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens,

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $39.00 plus
Interim Rate Adjustment (IRA) $24.57 per month (Footnote 1)
Total Customer Charge $63.57 per month

All Ccf per monthly billing period @
First 500 Ccf @ $0.08223 per Ccf
(Footnote 2)
All Over Ccf @ $0.06223 per Ccf
(Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this

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RATE SCHEDULE

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	rate. Footnote 1: 2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713); 2017 IRA - $2.91 (GUD No. 10710); 2018 IRA - $3.35 (GUD No. 10830); 2019 IRA - $3.71 (GUD No. 10955); 2020 IRA - $7.62 (Gas Utilities Case No. 00006161); 2021 IRA - $3.82 (Gas Utilities Case No. 00008972) Footnote 2: $0.09520 (GUD No. 10506) revised to $0.08223 (GUD No. 10713) Footnote 3: $0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713) Meters Read On and After June 28, 2022 Supersedes Same Rate Sheet Dated June 28, 2021
PIT-Rider-WTSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV. B. PIT RATE $0.00075 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After March 28, 2022 Supersedes Rate Schedule dated March 29, 2021
PIT-WTSA-ISOS	

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity

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	Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After: October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY

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Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline

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safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

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	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947;amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 28, 2022 Supersedes Same Sheet Dated March 29, 2021
TF-Aqua Dulce-ElPaso	TEXAS GAS SERVICE COMPANY West Texas Service Area RATE SCHEDULE TF-Agua Dulce TAPPING FEE RATE - Agua Dulce COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of $ 8.82. Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011
TF-BurbdgeA-EPSvA-OS	

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
TF-PanoVlg-EPSvcA-OS	TEXAS GAS SERVICE COMPANY West Texas Service Area RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of $ 7.22 Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)
TF-Westway-ElPaso-OS	TEXAS GAS SERVICE COMPANY West Texas Service Area RATE SCHEDULE TF-ENV-PANORAMA VILLAGE TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B. TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of $ 4.85. Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2010

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SCHEDULE ID	DESCRIPTION
	TEXAS GAS SERVICE COMPANY West Texas Service Area RATE SCHEDULE TF-Westway TAPPING FEE RATE - Westway Colonia A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia. B. TERRITORY The Westway Colonia in the environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of $ 26.33. Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 1, 2012
URI-Rider-WTSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE URI-RIDER WINTER STORM URI SURCHARGE A. PURPOSE The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below. B. APPLICABILITY This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews,

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Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: $0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to $59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed $132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery

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	Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of surcharge recovered, by month - The outstanding balance, by month - The carry cost accrued, by month - The associated uncollectibles, by month - Any credits for amounts the Company received that would offset the Regulatory Asset Amount Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 TGS shall also provide a copy of annual reconciliation report to the City of El Paso. Initial Rate Schedule Meters Read On and After December 29, 2021
WNA-WTSA-ISOS	TEXAS GAS SERVICE COMPANY West Texas Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

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C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.
Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA

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	collections or refunds. Supersedes Same Schedule Dated Meters Read On and After October 5, 2016 (All Areas Except June 26, 2018 Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36937	N			
CUSTOMER NAME	EL PASO - ENV			
36939	N			
CUSTOMER NAME	ANTHONY - ENV			
36941	N			
CUSTOMER NAME	CLINT - ENV			
36943	N			
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N			
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N			
CUSTOMER NAME	SOCORRO - ENV			
36949	N			
CUSTOMER NAME	VINTON - ENV			
36951	N			
CUSTOMER NAME	BARSTOW - ENV			
36953	N			
CUSTOMER NAME	MONAHANS - ENV			
36955	N			
CUSTOMER NAME	PECOS - ENV			
36957	N			
CUSTOMER NAME	PYOTE - ENV			
36959	N			
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N			
CUSTOMER NAME	WICKETT - ENV			
36963	N			
CUSTOMER NAME	WINK - ENV			
36966	N			
CUSTOMER NAME	FABENS - ENV			
38466	N			
CUSTOMER NAME	CANUTILLO - ENV			
8876	N			
CUSTOMER NAME	ANDREWS - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8878	N			
CUSTOMER NAME	CRANE - ENV			
8880	N			
CUSTOMER NAME	MCCAMEY - ENV			
8896	N			
CUSTOMER NAME	DELL CITY - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10644EFV;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	2Z_Commercial Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1229	TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016) INSTALLATION OF EQUIPMENT 7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company. 7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities. EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

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8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WTSA1a	TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Soccoro,Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonvilee, Wicket, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
Environs of El Paso Service Area dated February 1, 1989
Incorporated Dell City Service Area dated February 1, 1989
Environs of Dell City Service Area dated February 1, 1989
Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
Should Be Addressed To:

Texas Gas Service Company
P. O. Box 31458
El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. 8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above. 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

WTSA1c

TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement	Charge
Up to 1500 cubic feet per hour	$80.00
Over 1500 cubic feet per hour	$100.00

Orifice Meters	
All sizes	$100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular)

$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT

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$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr
Overtime $0.00/hr

Holiday $0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

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Texas Tariff - West Texas Service Area (Environs)
QUALITY OF SERVICE RULE
ADDENDUMS AND AGREEMENTS ON INTERPRETATION
[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is $50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of $1.10 per foot for 1/2 line; $1.25 per foot for 3/4 line, and $1.40 per foot for 1 line with a $25.00 minimum; labor cost of $150 per hour with a one hour minimum; and, if applicable, $4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,
THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460
Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency
(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:
(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,
THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)
(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY
Rules of Service - All Service Areas
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
306415	TGS EFV Fee		TEXAS GAS SERVICE COMPANY Rules of Service - All Service Areas ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS: Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00 Initial Rate Schedule (residential and commercial - including commercial standard transport) Meters Read On and After October 5, 2017
306416	West Texas SvcA 1-2a		West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016) FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

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iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

306417 West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice

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		results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
306418	West Texas SvcA 1-2c	West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016) FEES AND DEPOSITS (Continued) j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) $50.00

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m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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SCHEDULE ID	DESCRIPTION
	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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	Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE

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RATE SCHEDULE

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	RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After November 27, 2024
1-INC-CenGulf-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-INC Central-Gulf Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

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	B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if

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necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall

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determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

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	3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
CNG-1-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE CNG-1 Central-Gulf Service Area COMPRESSED NATURAL GAS SERVICE RATE APPLICABILITY Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure. TERRITORY The incorporated areas of the Central-Gulf Service Area which includes Austin,

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RATE SCHEDULE

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Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $594.55 plus
Interim Rate Adjustments (IRA) $151.60 per month (Footnote 1)
Total Customer Charge $746.15 per month

All Ccf per monthly billing period @ $0.07817 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders and the Companys rules and regulations on file with the regulatory authority. The Company`s Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. The Customers compressor station is subject to inspection by Company engineers.

Footnote 1: 2024 IRA - $151.60 (Gas Utilities Case No. 00020233)

Meters Read On and After
May 27, 2025
Supersedes Rate Schedule Dated

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	November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			
45147	N			
CUSTOMER NAME	JARRELL - INC			
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC,7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area,

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apprvd via Ord/OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION CNG-1_Compressed Natural Gas Sales_Central-Gulf Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

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average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

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sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328150	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328151	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328148	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

328149 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 11/27/2024 **ORIGINAL CONTRACT DATE:** 11/27/2024 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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SCHEDULE ID	DESCRIPTION
	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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RATE SCHEDULE

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collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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RATE SCHEDULE

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	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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SCHEDULE ID	DESCRIPTION
	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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	this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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	Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. RCE RATE
All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

E. COMPLIANCE
The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 27, 2024
1-ENV-CenGulf-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule,

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which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CNG-1-ENV-CenGulf-OS	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE

CNG-1-ENV
Central-Gulf Service Area

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$594.55 plus
Interim Rate Adjustments (IRA)	$151.60 per month (Footnote 1)
Total Customer Charge	$746.15 per month
All Ccf per monthly billing period @	$0.07817 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. CONDITIONS Subject to all applicable laws and orders and the Companys rules and regulations on file with the regulatory authority. The Company`s Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. The Customers compressor station is subject to inspection by Company engineers. Footnote 1: 2024 IRA - $151.60 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 11/27/2024 new service rates, RCE and QSR per 2024 Central Gulf ISOS Rate Case

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approved via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION CNG-1-ENV_Compressed Natural Gas Sales_Central-Gulf Svc Area - Unincorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

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be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

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average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

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operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

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more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

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subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

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the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.
7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.
7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS
8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.
8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.
8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328160	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328161	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328158	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

328159 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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	this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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	Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV

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RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. RCE RATE
All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

E. COMPLIANCE
The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967

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	Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 27, 2024
1-ENV-CenGulf-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule,

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which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34257

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34257

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
C-1-ENV-CenGulf-OS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE C-1-
ENV Central-Gulf Service Area

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the unincorporated areas of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $175.68
Interim Rate Adjustments (IRA) $25.96 per month (Footnote 1)
Total Customer Charge $201.64 per month

A delivery charge per monthly billing period @

For the First	5,000 Ccf/Month	$0.07724 per Ccf
For the Next	35,000 Ccf/Month	$0.06853 per Ccf
For the Next	60,000 Ccf/Month	$0.05527 per Ccf
All Over	100,000 Ccf/Month	$0.04018 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. CONDITIONS 1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer`s total annual consumption divided by the customer`s peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charges will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate. 3. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $25.96 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

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apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION C-1-ENV_Electric Cogeneration Sales_Central-Gulf Svc Area - Unincorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado
TITLE: Rates Coordinator
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**
AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34257

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34257

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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TARIFF CODE: DS **RRC TARIFF NO:** 34257

an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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TARIFF CODE: DS **RRC TARIFF NO:** 34257

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

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average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

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operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

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sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

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subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.
7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.
7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS
8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.
8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.
8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328155	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328156	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328153	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

328154 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCE-Rider-CenGulf-IS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area
RATE SCHEDULE RCE
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1.

B. RCE RATE
All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Initial Rate Schedule
Meters Read On and After
November 27, 2024

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC
Central-Gulf Service Area
COST OF GAS CLAUSE

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34258

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.

9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
C-1-CenGulf-IS-Cogen	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE NO. C-1 Central-Gulf Service Area ELECTRICAL COGENERATION RATE APPLICABILITY

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Service under this rate schedule is available to any customer customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc, to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $175.68 plus
Interim Rate Adjustments (IRA) $25.96 per month (Footnote 1)
Total Customer Charge $201.64 per month

A delivery charge per monthly billing period @

For the First	5,000 Ccf/Month	$0.07724 per Ccf
For the Next	35,000 Ccf/Month	$0.06853 per Ccf
For the Next	60,000 Ccf/Month	$0.05527 per Ccf
All Over	100,000 Ccf/Month	$0.04018 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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	this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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	Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			
45147	N			
CUSTOMER NAME	JARRELL - INC			
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area,

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apprvd via Ord/OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION C-1_Electric Cogeneration Sales_Central-Gulf Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

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average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

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sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

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more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

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subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328145	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328146	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328143	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

328144 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 11/27/2024 **ORIGINAL CONTRACT DATE:** 11/27/2024 **RECEIVED DATE:** 12/13/2024

GAS CONSUMED: N **AMENDMENT DATE:** 09/26/2023 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-CenGulf-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-ENV Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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SCHEDULE ID **DESCRIPTION**

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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SCHEDULE ID **DESCRIPTION**

associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
7Z-CenGulf-OS-GasLt	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 7Z
Central-Gulf Service Area
UNMETERED GAS LIGHT SERVICE RATE

APPLICABILITY
Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customers lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customers complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service.

TERRITORY
Environs of the Central-Gulf Service Area which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE
The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

Residential $0.87646 per Ccf
Commercial $0.27930 per Ccf
Industrial $0.14569 per Ccf
Public Authority $0.13768 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Taxes: Plus applicable taxes and fees related to above.

CONDITIONS
The Customer shall ensure that the installation of lighting equipment conforms to

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	industry safety standards. The Company reserves the right to review Customers installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Meters Read On and After November 27, 2024 Initial Rate Schedule January 15, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24707	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36670	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	BAYOU VISTA - ENV			
36671	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	GALVESTON - ENV			
36672	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	JAMAICA BEACH - ENV			
36676	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	GROVES - ENV			
36677	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	NEDERLAND - ENV			
36678	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	PORT NECHES - ENV			
37037	Y	CCF	$.8345	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37041	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37047	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37049	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37051	Y	CCF	$.8390	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37053	Y	CCF	$.8345	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37054	Y	CCF	$.8345	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.8345	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.8345	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
41078	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	AUSTIN - ENV			
41083	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	ROLLINGWOOD - ENV			
41084	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	WEST LAKE HILLS - ENV			
41088	N	CCF	$.8516	12/30/2024
CUSTOMER NAME	BEAUMONT - ENV			
42768	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	PFLUGERVILLE - ENV			
42770	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	MARBLE FALLS - ENV			
42772	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	BASTROP - ENV			
43584	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	HUTTO - ENV			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			
24707	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36670	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
36671	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	GALVESTON - ENV			
36672	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
36676	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	GROVES - ENV			
36677	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	NEDERLAND - ENV			
36678	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	PORT ARTHUR - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36679	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	PORT NECHES - ENV			
37037	Y	CCF	$.8721	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37041	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37047	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37049	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37051	Y	CCF	$.8769	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37053	Y	CCF	$.8721	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37054	Y	CCF	$.8721	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.8721	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.8721	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41078	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	AUSTIN - ENV			
41083	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
41084	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41088	N	CCF	$.8900	01/28/2025
CUSTOMER NAME	BEAUMONT - ENV			
42768	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
42770	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
42772	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	BASTROP - ENV			
43584	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.8721	01/28/2025
CUSTOMER NAME	GEORGETOWN - ENV			
24707	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36670	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
36671	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	GALVESTON - ENV			
36672	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
36676	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	GROVES - ENV			
36677	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	NEDERLAND - ENV			
36678	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	PORT NECHES - ENV			
37037	Y	CCF	$.6186	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37041	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37047	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37049	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37051	Y	CCF	$.6220	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37053	Y	CCF	$.6186	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37054	Y	CCF	$.6186	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.6186	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.6186	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41078	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	AUSTIN - ENV			
41083	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
41084	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
41088	N	CCF	$.6313	04/25/2025
CUSTOMER NAME	BEAUMONT - ENV			
42768	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
42770	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	MARBLE FALLS - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42772	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	BASTROP - ENV			
43584	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.6186	04/25/2025
CUSTOMER NAME	GEORGETOWN - ENV			
41078	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	BASTROP - ENV			
36670	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.8326	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.8326	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.8326	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	JAMAICA BEACH - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37054	Y	CCF	$.8326	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.8326	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
42770	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	NEDERLAND - ENV			
37047	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.8497	11/27/2024
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.8372	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.8326	11/27/2024
CUSTOMER NAME	HUTTO - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
44793	N	CCF	$.8345	12/30/2024
CUSTOMER NAME	GEORGETOWN - ENV			
24707	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36670	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
36671	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	GALVESTON - ENV			
36672	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
36676	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	GROVES - ENV			
36677	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
36678	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
37037	Y	CCF	$.7801	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37041	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37047	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37049	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37051	Y	CCF	$.7844	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37053	Y	CCF	$.7801	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37054	Y	CCF	$.7801	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.7801	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.7801	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41078	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	AUSTIN - ENV			
41083	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
41084	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
41088	N	CCF	$.7961	03/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
42768	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
42770	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
42772	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	BASTROP - ENV			
43584	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.7801	03/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			
24707	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36670	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	BAYOU VISTA - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36671	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	GALVESTON - ENV			
36672	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
36676	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	GROVES - ENV			
36677	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	NEDERLAND - ENV			
36678	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	PORT NECHES - ENV			
37037	Y	CCF	$.8703	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37041	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37047	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37049	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37051	Y	CCF	$.8751	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37053	Y	CCF	$.8703	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37054	Y	CCF	$.8703	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.8703	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37056	Y	CCF	$.8703	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41078	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	AUSTIN - ENV			
41083	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
41084	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
41088	N	CCF	$.8882	02/26/2025
CUSTOMER NAME	BEAUMONT - ENV			
42768	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
42770	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
42772	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	BASTROP - ENV			
43584	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.8703	02/26/2025
CUSTOMER NAME	GEORGETOWN - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 9/26/23, updated Rate Sched 1-ENV-CenGulf-OS-COG & CRR-All-ISOS Rate is $0.11 per Ccf

OTHER(EXPLAIN): Eff. 11/27/2024 new service rates, RCE and QSR per 2024 Central Gulf ISOS Rate Case approved via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION 7Z_Unmetered Gas Light Sales_Central-Gulf Svc Area - Unincorporated areas

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34259

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

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average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

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operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

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sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

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more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

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subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

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15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
321584	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
321585	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
321582	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

321583 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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RATE SCHEDULE

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collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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	Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville,

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	Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573 Weather Station: KATT Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum: Residential 0.13893; Commercial 0.24380; Public Authority 0.82469 Weather Station: KSAT Bayou Vista, Galveston, and Jamaica Beach: Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076 Weather Station: KBPT FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont,

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	Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 27, 2024
1-ENV-CenGulf-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area COST OF GAS CLAUSE

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;

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(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.

8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
4Z-CenGulf-OS-PubA	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 4Z Central-Gulf Service Area PUBLIC AUTHORITY SERVICE RATE APPLICABILITY

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $155.97 plus
Interim Rate Adjustments (IRA) $25.96 per month (Footnote 1)
Total Customer Charge $181.93 per month

All Ccf per monthly billing period @ $0.13768 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - $25.96 (Gas Utilities Case No. 00020233)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	4Z_Public Authority Sales_Central-Gulf Svc Area - Unincorporated areas
D	Public Authority Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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TARIFF CODE: DS **RRC TARIFF NO:** 34260

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34260

an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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TARIFF CODE: DS **RRC TARIFF NO:** 34260

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

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sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

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more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

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15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328115	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328116	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328113	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

328114 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-CenGulf-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-ENV Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).

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	5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases. 7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. 8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority. 9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases. 10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
3Z-CenGulf-OS-Ind	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 3Z
Central-Gulf Service Area
INDUSTRIAL SERVICE RATE

APPLICABILITY
Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY
Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE
During each monthly billing period:

A customer charge per meter per month of $571.38 plus
All Ccf per monthly billing period @ $0.14569 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	January 15, 2024
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets,

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	including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes

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billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the

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Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment

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	Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY

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This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the

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TARIFF CODE: DS **RRC TARIFF NO:** 34262

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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SCHEDULE ID	DESCRIPTION
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses

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SCHEDULE ID	DESCRIPTION
	each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV RATE CASE EXPENSE SURCHARGE

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. RCE RATE
All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

E. COMPLIANCE
The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34262

apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	3Z_Industrial Sales_Central-Gulf Svc Area - Unincorporated areas
C	Industrial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 34262

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 34262

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

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public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

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amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328118	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328119	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328120 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328121	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-CenGulf-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-ENV Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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SCHEDULE ID **DESCRIPTION**

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
2Z-CenGulf-OS-SmCom	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 2Z

Central-Gulf Service Area

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$60.00 plus
Interim Rate Adjustments (IRA)	$12.88 per month (Footnote 1)
Total Customer Charge	$72.88 per month
All Ccf per monthly billing period @	$0.27930 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 3,640 Ccf or Greater Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $12.88 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or

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	different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service

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RATE SCHEDULE

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	Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above. F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR

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Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY
The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Meters Read On and After
September 25, 2024

Supersedes Rate Schedule Dated

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34263

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	September 26, 2023
PIT-CenGulf-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
Central-Gulf Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any

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required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

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SCHEDULE ID	DESCRIPTION

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34263

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-Rider-CGSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE
$0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
March 27, 2025
Supersedes Rate Schedule Dated
March 27, 2024

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

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	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the

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difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
Residential 0.13893; Commercial 0.24380; Public Authority 0.82469
Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076
Weather Station: KBPT

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file

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	the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34263

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			

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TARIFF CODE: DS **RRC TARIFF NO:** 34263

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34263

apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	2Z_Small Commercial Sales_Central-Gulf Svc Area - Unincorporated areas
B	Commercial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 34263

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

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claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

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condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.
7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.
7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS
8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.
8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.
8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

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13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328123	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328124	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328125 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328126	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 34264

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1Z-CenGulf-OS-SmRes	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE

1Z
Central-Gulf Service Area

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $18.00 plus
Interim Rate Adjustments (IRA) $3.36 per month (Footnote 1)
Total Customer Charge $21.36 per month

All Ccf per monthly billing period @ $0.87646 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	assessment will decide the initial rate assignment: Annual Normalized Volume Less than 352 Ccf Small Residential, Rate Schedule 1Z Annual Normalized Volume 352 Ccf or Greater Large Residential, Rate Schedule 1Y The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill. OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA -$3.36 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of

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the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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	I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys

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transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding

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year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three

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	calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024

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PSF-All-ISOS-PipeFee	

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters

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	read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

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PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
Residential 0.13893; Commercial 0.24380; Public Authority 0.82469
Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076
Weather Station: KBPT

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	FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 27, 2024
1-ENV-CenGulf-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and

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	the revenue associated fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases. 7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. 8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded

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monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and

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SCHEDULE ID	DESCRIPTION
	losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	1Z_Small Residential Sales_Central-Gulf Svc Area - Unincorporated areas
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 34264

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

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public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328128	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328129	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328130 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328131	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 34265

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 11/27/2024 **ORIGINAL CONTRACT DATE:** 11/27/2024 **RECEIVED DATE:** 12/13/2024

GAS CONSUMED: N **AMENDMENT DATE:** 09/26/2023 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CenGulf-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC
Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and

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RATE SCHEDULE

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factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise

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SCHEDULE ID **DESCRIPTION**

fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

70-CenGulf-IS-GasLt

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 70
Central-Gulf Service Area
UNMETERED GAS LIGHT SERVICE RATE

APPLICABILITY
Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customers lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customers complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service.

TERRITORY
The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE
The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

Residential $0.87646 per Ccf
Commercial $0.27930 per Ccf
Industrial $0.14569 per Ccf
Public Authority $0.13768 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customers installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Meters Read On and After November 27, 2024 Initial Rate Schedule January 15, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
11210	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	KYLE - INC			
33281	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36667	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	BAYOU VISTA - INC			
36668	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	GALVESTON - INC			
36669	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	JAMAICA BEACH - INC			
36673	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	GROVES - INC			
36674	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	NEDERLAND - INC			
36675	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	PORT NECHES - INC			
37039	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37040	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37042	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37046	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37048	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37050	Y	CCF	$.8311	12/30/2024
CUSTOMER NAME	**CONFIDENTIAL**			
40119	N	CCF	$.8435	12/30/2024
CUSTOMER NAME	BEAUMONT - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41075	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	AUSTIN - INC			
41079	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	BEE CAVE - INC			
41080	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	CEDAR PARK - INC			
41081	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	LAKEWAY - INC			
41082	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	ROLLINGWOOD - INC			
41085	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	WEST LAKE HILLS - INC			
42767	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	PFLUGERVILLE - INC			
42769	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	MARBLE FALLS - INC			
42771	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	BUDA - INC			
43583	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	MUSTANG RIDGE - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			
11210	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	KYLE - INC			
33281	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36667	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	BAYOU VISTA - INC			
36668	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	GALVESTON - INC			
36669	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
36673	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	GROVES - INC			
36674	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	NEDERLAND - INC			
36675	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	PORT NECHES - INC			
37039	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37040	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37042	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37046	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37048	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37050	Y	CCF	$.8690	01/28/2025
CUSTOMER NAME	**CONFIDENTIAL**			
40119	N	CCF	$.8819	01/28/2025
CUSTOMER NAME	BEAUMONT - INC			
41075	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	AUSTIN - INC			
41079	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	BEE CAVE - INC			
41080	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	CEDAR PARK - INC			
41081	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	LAKEWAY - INC			
41082	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
41085	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
42767	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
42769	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	MARBLE FALLS - INC			
42771	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	BUDA - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
43583	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.8642	01/28/2025
CUSTOMER NAME	GEORGETOWN - INC			
11210	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	KYLE - INC			
33281	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36667	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	BAYOU VISTA - INC			
36668	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	GALVESTON - INC			
36669	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
36673	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	GROVES - INC			
36674	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	NEDERLAND - INC			
36675	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	PORT NECHES - INC			
37039	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37040	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37042	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37046	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37048	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37050	Y	CCF	$.6140	04/25/2025
CUSTOMER NAME	**CONFIDENTIAL**			
40119	N	CCF	$.6232	04/25/2025
CUSTOMER NAME	BEAUMONT - INC			
41075	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	AUSTIN - INC			
41079	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	BEE CAVE - INC			
41080	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	CEDAR PARK - INC			
41081	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	LAKEWAY - INC			
41082	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
41085	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
42767	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
42769	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	MARBLE FALLS - INC			
42771	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	BUDA - INC			
43583	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.6107	04/25/2025
CUSTOMER NAME	GEORGETOWN - INC			
40119	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	BEAUMONT - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41079	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	MARBLE FALLS - INC			
36674	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	PFLUGERVILLE - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36675	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.8292	11/27/2024
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.8266	12/30/2024
CUSTOMER NAME	GEORGETOWN - INC			
41075	N	CCF	$.8247	11/27/2024
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.8416	11/27/2024
CUSTOMER NAME	BAYOU VISTA - INC			
11210	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	KYLE - INC			
33281	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36667	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
36668	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	GALVESTON - INC			
36669	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36673	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	GROVES - INC			
36674	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	NEDERLAND - INC			
36675	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	PORT NECHES - INC			
37039	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37040	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37042	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37046	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37048	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37050	Y	CCF	$.7764	03/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
40119	N	CCF	$.7880	03/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41075	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	AUSTIN - INC			
41079	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	BEE CAVE - INC			
41080	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
41081	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	LAKEWAY - INC			
41082	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41085	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
42767	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
42769	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			
42771	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	BUDA - INC			
43583	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.7722	03/27/2025
CUSTOMER NAME	GEORGETOWN - INC			
11210	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	KYLE - INC			
33281	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36667	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	BAYOU VISTA - INC			
36668	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	GALVESTON - INC			
36669	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
36673	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	GROVES - INC			
36674	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	NEDERLAND - INC			
36675	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	PORT NECHES - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
37039	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37040	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37042	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37046	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37048	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37050	Y	CCF	$.8671	02/26/2025
CUSTOMER NAME	**CONFIDENTIAL**			
40119	N	CCF	$.8801	02/26/2025
CUSTOMER NAME	BEAUMONT - INC			
41075	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	AUSTIN - INC			
41079	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	BEE CAVE - INC			
41080	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	CEDAR PARK - INC			
41081	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	LAKEWAY - INC			
41082	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
41085	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
42767	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
42769	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	MARBLE FALLS - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42771	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	BUDA - INC			
43583	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.8624	02/26/2025
CUSTOMER NAME	GEORGETOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 9/26/23, updated Rate Sched 1-INC-CenGulf-IS-COG & CRR-All-ISOS Rate is $0.11 per Ccf

OTHER(EXPLAIN): Eff. 11/27/2024 new service rates, RCE and QSR per 2024 Central Gulf ISOS Rate Case approved via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION 70_Unmetered Gas Light Sales_Central-Gulf Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law. 9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference. A. TERMS AND CONDITIONS 1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing. 2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due. 3. Service is not available under this Plan for a term of less than twelve (12) months. B. AVERAGE PAYMENT AMOUNT 1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount. 2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay. 3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis. SECTION 10 ` FACILITIES AND EQUIPMENT 10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. 10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not

be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required

to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to

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serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater

than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation

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outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the

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inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

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12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Austin	14.40	14.65
Bastrop	14.40	14.65
Bayou Vista	14.70	14.95
Beaumont	14.70	14.95
Bee Cave	14.40	14.65
Buda	14.40	14.65
Cedar Park	14.40	14.65
Cuero	14.48	14.73
Dripping Springs	14.40	14.65
Galveston	14.70	14.95
Gonzales	14.48	14.73
Groves	14.70	14.95
Hutto	14.40	14.65
Jamaica Beach	14.70	14.95
Kyle	14.40	14.65
Lakeway	14.40	14.65
Lockhart	14.48	14.73
Luling	14.48	14.73
Marble Falls	14.40	14.65
Mustang Ridge	14.40	14.65
Nederland	14.70	14.95
Nixon	14.48	14.73
Pflugerville	14.40	14.65
Port Arthur	14.70	14.95
Port Neches	14.70	14.95
Rollingwood	14.40	14.65
Shiner	14.48	14.73
Sunset Valley	14.40	14.65
Yoakum	14.48	14.73
West Lake Hills	14.40	14.65

The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

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13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical

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average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances,

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contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt

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collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

CGSA-a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service `
Central-Gulf Service Area
RULES OF SERVICE CENTRAL-GULF SERVICE AREA
Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart,

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Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024

Communications Regarding this Tariff Should Be Addressed To:

Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A

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Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup

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power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred

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sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.
b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting

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more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in

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subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or

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for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

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Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the

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following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph.

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The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In

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the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.
7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.
7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS
8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.
8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.
8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service

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account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section

15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the

meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this

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agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
321549	CGSA -1c		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
321550	CGSA -1d		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who

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		schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
321547	CGSA -1a	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service, upon availability. Charges may apply.

321548 CGSA -1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an

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additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

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	10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the

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collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

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Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data

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	and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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SCHEDULE ID	DESCRIPTION

this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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TARIFF CODE: DS **RRC TARIFF NO:** 34267

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville,

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573 Weather Station: KATT Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum: Residential 0.13893; Commercial 0.24380; Public Authority 0.82469 Weather Station: KSAT Bayou Vista, Galveston, and Jamaica Beach: Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076 Weather Station: KBPT FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
RCE-Rider-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches,

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After November 27, 2024
1-INC-CenGulf-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-INC Central-Gulf Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases. 7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority. 8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

standards and is interchangeable with conventional natural gas.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

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F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
40-CenGulf-IS-PubA	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 40

Central-Gulf Service Area

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$155.97 plus
Interim Rate Adjustments (IRA)	$25.96 per month (Footnote 1)
Total Customer Charge	$181.93 per month

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	All Ccf per monthly billing period @ $0.13768 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $25.96 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34267

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			

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TARIFF CODE: DS **RRC TARIFF NO:** 34267

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34267

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	40_Public Authority Sales_Central-Gulf Svc Area - Incorporated areas
D	Public Authority Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34267

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS

1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT

1. Each month under the Plan, a customer`s Average Payment Amount will be computed by

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averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

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10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible

for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that

time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets

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generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

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12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under

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similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73

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Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

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13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

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a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any

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other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------
f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due

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date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.
7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

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a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) Delinquency in payment for service by a previous occupant of the premises.
d) Failure to pay for merchandise or charges for non-utility service by the Company.
e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.
k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a

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suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for

disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant

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furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.

8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance

company which can be drawn on for a minimum of 2 years.
8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.
8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.
8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.
9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the

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customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.

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d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328083	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328084	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328085 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328086	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CenGulf-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC
Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and

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factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise

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	fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 30
Central-Gulf Service Area

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$571.38 plus
Interim Rate Adjustments (IRA)	$461.83 per month (Footnote 1)
Total Customer Charge	$1,033.21 per month
All Ccf per monthly billing period @	$0.14569 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

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RATE SCHEDULE

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	Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $461.83 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate.

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	6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide

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written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.
15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture

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Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up

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less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR

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	Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service

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Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual

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usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for

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	that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA)

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	within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator

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of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
RCE-Rider-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34268

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	30_Industrial Sales_Central-Gulf Svc Area - Incorporated areas
C	Industrial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34268

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

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amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328088	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328089	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328090 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328091	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CenGulf-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC
Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise

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fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

20-CenGulf-IS-SmCom

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Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 20
Central-Gulf Service Area

SMALL
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$60.00 plus
Interim Rate Adjustments (IRA)	$12.88 per month (Footnote 1)
Total Customer Charge	$72.88 per month
All Ccf per monthly billing period @	$0.27930 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,640 Ccf or Greater Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

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	Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $12.88 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS

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	1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created

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	pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

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The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY
The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

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PIT-CenGulf-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
Central-Gulf Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval

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(CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this

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Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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	Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34269

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34269

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
Residential 0.13893; Commercial 0.24380; Public Authority 0.82469
Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076
Weather Station: KBPT

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
RCE-Rider-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule

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TARIFF CODE: DS **RRC TARIFF NO:** 34269

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS **RRC TARIFF NO:** 34269

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34269

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	20_Small Commercial Sales_Central-Gulf Svc Area - Incorporated areas
B	Commercial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34269

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34269

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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TARIFF CODE: DS **RRC TARIFF NO:** 34269

an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

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end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

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amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328093	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328094	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328095 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328096	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
10-CenGulf-IS-SmRes	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 10
Central-Gulf Service Area

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $18.00 plus
Interim Rate Adjustments (IRA) $3.36 per month (Footnote 1)
Total Customer Charge $21.36 per month

All Ccf per monthly billing period @ $0.87646 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

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SCHEDULE ID	DESCRIPTION
	Annual Normalized Volume Less than 352 Ccf Small Residential, Rate Schedule 10 Annual Normalized Volume 352 Ccf or Greater Large Residential, Rate Schedule 15 The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill. OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $3.36 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
1-INC-CenGulf-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-INC Central-Gulf Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;

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(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

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	Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities

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Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?
12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction,

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	impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.;

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SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery

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pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34270

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and

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TARIFF CODE: DS **RRC TARIFF NO:** 34270

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this

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Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

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SCHEDULE ID	DESCRIPTION

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official

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	depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	

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RATE SCHEDULE

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Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters

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read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

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TARIFF CODE: DS **RRC TARIFF NO:** 34270

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
Residential 0.13893; Commercial 0.24380; Public Authority 0.82469
Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076
Weather Station: KBPT

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TARIFF CODE: DS **RRC TARIFF NO:** 34270

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
RCE-Rider-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS **RRC TARIFF NO:** 34270

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34270

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34270

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	10_Small Residential Sales_Central-Gulf Svc Area - Incorporated areas
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 34270

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

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claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

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first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328098	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328099	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328100 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328101	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 36697

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-WTX-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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SCHEDULE ID **DESCRIPTION**

responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)
CNG-1-ENV-WNSA-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE CNG-1-ENV West-North Service Area COMPRESSED NATURAL GAS SERVICE RATE APPLICABILITY Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure. TERRITORY Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $150.00 plus Interim Rate Adjustment (IRA) $1,805.67 per month (Footnote 1) Total Customer Charge $1,955.67 per month

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	All Ccf per monthly billing period @ $0.08643 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS 1. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. 2. The Company`s Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule. 3. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. 4. Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. 5. The Customers compressor station is subject to inspection by Company engineers. Footnote 1: 2022 IRA - $529.23 (Case No. 00012849); 2023 IRA - $679.04 (Case No. 00016546); 2024 IRA - $597.40 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those

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	services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be

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aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge

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true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-

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Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will

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	become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations

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	on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which

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rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the

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	effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the

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	Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

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	Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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	Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas

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	(Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. RCE RATE All Ccf during each billing period: 0.00544 per Ccf This rate will be in effect over an approximate 24-month period until all approved

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	and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023
1-ENV-Borgsk-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this

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clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the

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Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include

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prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas

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previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
September 26, 2023

Supersedes Rate Schedule Dated
January 27, 2023

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

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RATE SCHEDULE

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RATE SCHEDULE 1-ENV

West-North Service Area (Select Cities)
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy

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	generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases. 7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority. 8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas

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during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of

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return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the

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Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
September 26, 2023

Supersedes Rate Schedule Dated
January 27, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	CNG-1-ENV_ Compressed Natural Gas Sales_West-North Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328581	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328581	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

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b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

328579 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

328579 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

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$65.00

328580 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328580 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

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$150.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-WTX-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

C-1-ENV-WNSA-OS-Coge

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE C-1-ENV
West-North Service Area
ELECTRICAL COGENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	$700.00 plus
Interim Rate Adjustment (IRA)	$17.73 per month (Footnote 1)
Total Customer Charge	$717.73 per month

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

	Oct. - April Winter	May - Sept. Summer
The First 5,000 Ccf	$0.05260 per Ccf	$0.04259 per Ccf
The Next 95,000 Ccf	$0.04260 per Ccf	$0.03258 per Ccf
The Next 300,000 Ccf	$0.03260 per Ccf	$0.02259 per Ccf
All Over 400,000 Ccf	$0.02260 per Ccf	$0.01258 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.
Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customers total annual consumption divided by the customers peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
3. To qualify for the summer discounts, the customers peak summer months load must be at least 75 percent of the customers peak winter months load. Failure to meet this requirement will result in an adjustment to the customers October bill equal to the difference between the winter and summer rates times that years total May through September consumption by that customer.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	4. Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $5.36 (Case No. 00012849); 2023 IRA - $6.25 (Case No. 00016546); 2024 IRA - $6.12 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

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	8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers

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receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

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This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

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	(D) Total CRR Charge Rate Revenue Requirement for Applicable Period
	(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
	Thereof: CRR Charge for Sales Customers
	G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).
	H. CRR CHARGE TRUE-UP PROCEDURE Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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	understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells,

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	Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

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PIT Surcharge = Total Annual Testing Expense / Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that

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	period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

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PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas,

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Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge

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	to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

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	C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and

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unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Initial Rate Schedule
Meters Read On and After November 28, 2023

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-Borgsk-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided

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emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

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applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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	7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing,

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	transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

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7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any

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revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate

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of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the

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	reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION C-1-ENV_Electrical Cogeneration Sales_West-North Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum $75.00

c) Non-Residential Deposit

Minimum $250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328573	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328573	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

328571 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

328571 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

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$65.00

328572 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328572 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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$150.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 01/27/2023 **ORIGINAL CONTRACT DATE:** 01/27/2023 **RECEIVED DATE:** 10/19/2023

GAS CONSUMED: N **AMENDMENT DATE:** 09/26/2023 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
7Z-WNSA-OS-GasLt	

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area

RATE
SCHEDULE 7Z

UNMETERED GAS LIGHT SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.`s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customer`s lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customer`s complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West-North Service Area which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Residential $0.46668 per Ccf Commercial $0.09394 per Ccf Industrial $0.11486 per Ccf Public Authority $0.13511 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Taxes: Plus applicable taxes and fees related to above. CONDITIONS The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customer`s installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation. Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After January 27, 2023
1-ENV-Borgsk-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and

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the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective

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SCHEDULE ID **DESCRIPTION**

date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

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	Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	
	Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

West-North Service Area (Select Cities)
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The

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Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an

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adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

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F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;

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	(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. I. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-WTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy

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generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas

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during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge

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calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the

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estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the

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	Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8876	N	CCF	$.5346	11/27/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.7747	11/27/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.7747	11/27/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.4645	11/27/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.5006	11/27/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	BARSTOW - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36953	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.5506	11/27/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.5225	11/27/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42947	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.7617	11/27/2024
CUSTOMER NAME	WILLOW PARK - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.5608	12/30/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.8087	12/30/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.8087	12/30/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.5276	12/30/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.5704	12/30/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	ANTHONY - ENV			

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36941	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.5776	12/30/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.5482	12/30/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	GRAFORD - ENV			

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42938	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.7951	12/30/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
8876	N	CCF	$.4793	12/28/2023
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	CRANE - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8880	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5889	12/28/2023
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5889	12/28/2023
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.4417	12/28/2023
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.4852	12/28/2023
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	PECOS - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36957	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.4937	12/28/2023
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.4685	12/28/2023
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5790	12/28/2023
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.4793	01/29/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5889	01/29/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5889	01/29/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.4417	01/29/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.4852	01/29/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36947	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.4937	01/29/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.4685	01/29/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42942	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5790	01/29/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.5005	11/28/2023
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.4904	11/28/2023
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.4904	11/28/2023
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.3610	11/28/2023
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.4019	11/28/2023
CUSTOMER NAME	SKELLYTOWN - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36937	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.5155	11/28/2023
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.4892	11/28/2023
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	ALEDO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42934	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.4822	11/28/2023
CUSTOMER NAME	WILLOW PARK - ENV			
9018	N	Ccf	$.4412	10/27/2023
CUSTOMER NAME	SKELLYTOWN - INC			
8876	N	CCF	$.3594	06/26/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	MCCAMEY - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8896	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.6065	06/26/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.6065	06/26/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.3933	06/26/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.4248	06/26/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	PYOTE - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36959	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	WEATHERFORD - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42951	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5963	06/26/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.3017	05/24/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.6117	05/24/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.6117	05/24/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.3366	05/24/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.3684	05/24/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	SOCORRO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36949	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	MILLSAP - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42944	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.6014	05/24/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.3068	07/26/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5577	07/26/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5577	07/26/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.3231	07/26/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.3550	07/26/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	EL PASO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36939	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	BRYSON - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42936	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5483	07/26/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.2565	03/27/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5225	03/27/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8999	N	CCF	$.5225	03/27/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.2591	03/27/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.2914	03/27/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	CLINT - ENV			
36945	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	WINK - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36966	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5137	03/27/2024
CUSTOMER NAME	WILLOW PARK - ENV			
36943	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	HORIZON CITY - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42944	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.4571	02/27/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5209	02/27/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5209	02/27/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.4114	02/27/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.4562	02/27/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	EL PASO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36939	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.4708	02/27/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.4468	02/27/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	BRYSON - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42936	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5122	02/27/2024
CUSTOMER NAME	MILLSAP - ENV			
8876	N	CCF	$.2691	04/25/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5475	04/25/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5475	04/25/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.2572	04/25/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.2895	04/25/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	CLINT - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36943	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	HUDSON OAKS - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42939	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5383	04/25/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.5973	01/28/2025
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.8531	01/28/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.8531	01/28/2025
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9017	N	CCF	$.4983	01/28/2025
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.5560	01/28/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.6152	01/28/2025
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	FABENS - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
38466	N	CCF	$.5838	01/28/2025
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.8388	01/28/2025
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.3152	10/25/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	CRANE - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8880	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5835	10/25/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5835	10/25/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.5941	10/25/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.5988	10/25/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	PECOS - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36957	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.3246	10/25/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.3081	10/25/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.3154	04/25/2025
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.6881	04/25/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.6881	04/25/2025
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.2278	04/25/2025
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.2508	04/25/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36947	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.3248	04/25/2025
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.3083	04/25/2025
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42942	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.6765	04/25/2025
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.1669	09/25/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5765	09/25/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5765	09/25/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.3440	09/25/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.3419	09/25/2024
CUSTOMER NAME	SKELLYTOWN - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36937	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.1719	09/25/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.1632	09/25/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	ALEDO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42934	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	WILLOW PARK - ENV			
36941	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	CLINT - ENV			
36943	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	SOCORRO - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36949	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	VINTON - ENV			
36951	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	BARSTOW - ENV			
36953	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	MONAHANS - ENV			
36955	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	PECOS - ENV			
36957	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	PYOTE - ENV			
36959	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	WICKETT - ENV			
36963	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	WINK - ENV			
36966	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	FABENS - ENV			
38466	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	ALEDO - ENV			
42934	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	BRYSON - ENV			
42936	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	GRAFORD - ENV			
42938	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	MILLSAP - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42944	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	Ccf	$.4229	10/27/2023
CUSTOMER NAME	ANDREWS - ENV			
8878	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	CRANE - ENV			
8880	N	Ccf	$.4356	10/27/2023
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	DELL CITY - ENV			
8997	N	Ccf	$.5930	10/27/2023
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	Ccf	$.5930	10/27/2023
CUSTOMER NAME	GRAHAM - ENV			
9015	N	Ccf	$.5830	10/27/2023
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	Ccf	$.4348	10/27/2023
CUSTOMER NAME	BORGER - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
36937	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	EL PASO - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36939	N	Ccf	$.4134	10/27/2023
CUSTOMER NAME	ANTHONY - ENV			
8876	N	CCF	$.1669	08/26/2024
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.5529	08/26/2024
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.5529	08/26/2024
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.1873	08/26/2024
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.1862	08/26/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	VINTON - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36951	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	MINERAL WELLS - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42946	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.3086	03/27/2025
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.7740	03/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.7740	03/27/2025
CUSTOMER NAME	GRAHAM - ENV			
9015	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.1906	03/27/2025
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.2138	03/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	ANTHONY - ENV			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36941	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.3178	03/27/2025
CUSTOMER NAME	WINK - ENV			
36966	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.3017	03/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	GRAFORD - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36699

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42938	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.7610	03/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
8876	N	CCF	$.5560	02/26/2025
CUSTOMER NAME	ANDREWS - ENV			
8878	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	CRANE - ENV			
8880	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	MCCAMEY - ENV			
8896	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	DELL CITY - ENV			
8997	N	CCF	$.8378	02/26/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
8999	N	CCF	$.8378	02/26/2025
CUSTOMER NAME	GRAHAM - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9015	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
9017	N	CCF	$.4468	02/26/2025
CUSTOMER NAME	BORGER - ENV			
9018	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36937	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	EL PASO - ENV			
36939	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	ANTHONY - ENV			
36941	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	CLINT - ENV			
36943	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	HORIZON CITY - ENV			
36945	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
36947	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	SOCORRO - ENV			
36949	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	VINTON - ENV			
36951	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	BARSTOW - ENV			
36953	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	MONAHANS - ENV			
36955	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	PECOS - ENV			
36957	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	PYOTE - ENV			
36959	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36961	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	WICKETT - ENV			
36963	N	CCF	$.5727	02/26/2025
CUSTOMER NAME	WINK - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36966	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	FABENS - ENV			
38466	N	CCF	$.5435	02/26/2025
CUSTOMER NAME	CANUTILLO - ENV			
42932	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	ALEDO - ENV			
42934	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	BRYSON - ENV			
42936	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	GRAFORD - ENV			
42938	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
42942	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
42946	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
42947	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
42948	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
42949	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
42952	N	CCF	$.8237	02/26/2025
CUSTOMER NAME	WILLOW PARK - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36699

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 9/26/23, updated Rate Scheds 1-ENV-BorgSk-OS-COG, 1-ENV-NTX-OS-COG and CRR-All-ISOS Rate is $0.11 per Ccf

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	7Z_ Unmtered Gas Light Sales_West-North Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 36699

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 36699

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum $75.00

c) Non-Residential Deposit

Minimum $250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
314166	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
314166	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

314164 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

314164 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

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$65.00

314165 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

314165 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

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f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-WTX-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)
1Z-WNSA-OS-SmRes	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1Z West-North Service Area SMALL RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. TERRITORY Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $16.50 plus

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Interim Rate Adjustment (IRA) $5.35 per month (Footnote 1)
Total Customer Charge $21.85 per month

All Ccf per monthly billing period @ $0.46668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 1Z
Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

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	Footnote 1: 2022 IRA - $1.63 (Case No. 00012849); 2023 IRA - $1.91 (Case No. 00016546); 2024 IRA - $1.81 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds

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	so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All

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	natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together

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with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

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Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges

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	and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and

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	Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within

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the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

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Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at

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	GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas

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Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety

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	and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month

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	until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA West-North Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

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PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:
Residential 0.13147; Commercial 0.53991; Public Authority 1.54062
Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:
Residential 0.14782; Commercial 0.42139; Public Authority 1.89205
Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

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	Weather Station: El Paso International Airport (KELP) Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.12336; Commercial 0.30250; Public Authority 1.57811 Weather Station: Midland International Air and Space Port (KMAF) Dell City: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before

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	April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023
1-ENV-Borgsk-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs

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and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess

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of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12

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	months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the

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	Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas

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purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

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In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

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The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

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	4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	1Z_Small Residential Sales_West-North Svc Area - Environs
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 36700

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36700

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328549	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328549	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

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a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

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c) Non-Residential Deposit Minimum $250.00

328547 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

328547 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

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$65.00

328548 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328548 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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$150.00

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TARIFF CODE: DS **RRC TARIFF NO:** 36701

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-Borgsk-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas

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purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments

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pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances

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	incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-WTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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	5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)
1Y-WNSA-OS-LgRes	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1Y West-North Service Area LARGE RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

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TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $33.00 plus
Interim Rate Adjustment (IRA) $5.35 per month (Footnote 1)
Total Customer Charge $38.35 per month

All Ccf per monthly billing period @ $0.01668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 1Z
Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in

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	accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $1.63 (Case No. 00012849); 2023 IRA - $1.91 (Case No. 00016546); 2024 IRA - $1.81 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per

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	square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of

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	the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service

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Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

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Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

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	right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER

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PIT-WNSA-ISOS	PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024 Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of

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ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company,

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nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA West-North Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Borger and Skellytown: Residential 0.13147; Commercial 0.53991; Public Authority 1.54062 Weather Station: Rick Husband Amarillo International Airport (KAMA) Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park: Residential 0.14782; Commercial 0.42139; Public Authority 1.89205 Weather Station: Abilene Regional Airport (KABI) Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.12336; Commercial 0.30250; Public Authority 1.57811 Weather Station: Midland International Air and Space Port (KMAF) Dell City: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks,

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE RCE

West-North Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	1Y_Large Residential Sales_West-North Svc Area - Environs
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328551	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328551	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328552 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328552 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

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$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

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k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

328553 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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TARIFF CODE: DS **RRC TARIFF NO:** 36701

		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328553	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36701

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36702

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-Borgsk-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas.

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TARIFF CODE: DS **RRC TARIFF NO:** 36702

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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TARIFF CODE: DS **RRC TARIFF NO:** 36702

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36702

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas

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	purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments

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pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances

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	incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-WTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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	5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)
2Z-WNSA-OS-Com	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 2Z West-North Service Area COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. TERRITORY Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

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	COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $75.00 plus Interim Rate Adjustment (IRA) $17.73 per month (Footnote 1) Total Customer Charge $92.73 per month All Ccf per monthly billing period @ $0.09394 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $5.36 (Case No. 00012849); 2023 IRA - $6.25 (Case No. 00016546); 2024 IRA - $6.12 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR

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Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that

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	delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas

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Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

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E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to

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ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable

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	securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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	D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow

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Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class

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shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

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	In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually

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against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the

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RATE SCHEDULE

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	Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway

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SCHEDULE ID	DESCRIPTION
	Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA West-North Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA

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SCHEDULE ID **DESCRIPTION**

adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:
Residential 0.13147; Commercial 0.53991; Public Authority 1.54062
Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:
Residential 0.14782; Commercial 0.42139; Public Authority 1.89205
Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:
Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
Weather Station: Midland International Air and Space Port (KMAF)

Dell City:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

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SCHEDULE ID	DESCRIPTION
	Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Initial Rate Schedule Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	2Z_Commercial Sales_West-North Svc Area - Environs
B	Commercial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328555	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328555	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328556 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328556 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
Positive Displacement
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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$35.00
Regular Labor Rate $48.00
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k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

328557 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328557	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-Borgsk-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas.

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Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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RATE SCHEDULE

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8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas

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RATE SCHEDULE

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purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments

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pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances

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	incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-WTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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	5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)
3Z-WNSA-OS-Ind	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 3Z West-North Service Area INDUSTRIAL SERVICE RATE APPLICABILITY Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - All Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only TERRITORY Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett,

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	Willow Park and Wink, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $850.00 plus Interim Rate Adjustment (IRA) $445.93 per month (Footnote 1) Total Customer Charge $1,295.93 per month All Ccf per monthly billing period @ $0.11486 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $130.92 (Case No. 00012849); 2023 IRA - $156.71 (Case No. 00016546); 2024 IRA - $158.30 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas

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	to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt,

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only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition

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to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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	exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS

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	Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which

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rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the

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	effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the

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	Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

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	Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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	Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. RCE RATE All Ccf during each billing period: 0.00544 per Ccf This rate will be in effect over an approximate 24-month period until all approved

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TARIFF CODE: DS **RRC TARIFF NO:** 36703

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Initial Rate Schedule
Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	3Z_Industrial Sales_West-North Svc Area - Environs
C	Industrial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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2	Reserved for Future Rules
3	Rates and Utility Charges
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5	Initiation of Service
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7	Discontinuance of Service
8	Security Deposits
9	Billing and Payment of Bills
10	Facilities and Equipment

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11 Extension of Facilities
12 Meters
13 Gas Measurement
14 Quality of Gas
15 Service Fees and Deposit Amounts
16 Tapping Fees

SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

WNSA1d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate

$48.00
After Hours Rate

$65.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.
$150.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00
n) Meter Removal Fee

$25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.
$20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328559	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328559	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328560 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328560 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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Positive Displacement
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$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

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k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

328561 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328561	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-Borgsk-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas.

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Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-NTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas

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purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments

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pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances

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	incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-ENV-WTX-OS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-ENV West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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	5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)
4Z-WNSA-OS-PubA	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 4Z West-North Service Area PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY Environs of the West-North Service Area which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

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	COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $200.00 plus Interim Rate Adjustment (IRA) $53.05 per month (Footnote 1) Total Customer Charge $253.05 per month All Ccf per monthly billing period @ $0.13511 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $15.75 (Case No. 00012849); 2023 IRA - $18.93 (Case No. 00016546); 2024 IRA - $18.37 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas

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	to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt,

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only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition

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to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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	exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS

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	Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which

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rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the

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	effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the

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	Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

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	Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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	Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE TF-OS West-North Service Area TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias. B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX. A tapping fee charge per meter per month of $ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX. D. ANNUAL RECONCILIATION REPORT Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas

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	(Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA West-North Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and

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by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:
Residential 0.13147; Commercial 0.53991; Public Authority 1.54062
Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:
Residential 0.14782; Commercial 0.42139; Public Authority 1.89205
Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:
Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
Weather Station: Midland International Air and Space Port (KMAF)

Dell City:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

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	The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett,

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and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Initial Rate Schedule
Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42932	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	ALEDO - ENV			
8876	N	CCF	$.3923	05/27/2025
CUSTOMER NAME	ANDREWS - ENV			
36939	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	ANTHONY - ENV			
36951	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	BARSTOW - ENV			
9017	N	CCF	$.3153	05/27/2025
CUSTOMER NAME	BORGER - ENV			
8997	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - ENV			
42934	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	BRYSON - ENV			
38466	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CANUTILLO - ENV			
36941	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	CLINT - ENV			
8878	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	CRANE - ENV			
8896	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	DELL CITY - ENV			
36937	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	EL PASO - ENV			
36966	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	FABENS - ENV			
42936	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	GRAFORD - ENV			
8999	N	CCF	$.7467	05/27/2025
CUSTOMER NAME	GRAHAM - ENV			
36943	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	HORIZON CITY - ENV			
42938	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	HUDSON OAKS - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42939	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JACKSBORO - ENV			
42941	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	JERMYN (JACK CO) - ENV			
8880	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MCCAMEY - ENV			
42942	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MILLSAP - ENV			
42944	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	MINERAL WELLS - ENV			
36953	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	MONAHANS - ENV			
42946	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PALO PINTO (PALO PINTO CO) - ENV			
36955	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PECOS - ENV			
42947	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PERRIN (JACK CO) - ENV			
9015	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	POSSUM KINGDOM - ENV			
42948	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	PUNKIN CENTER (PARKER CO) - ENV			
36957	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	PYOTE - ENV			
36945	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - ENV			
9019	N			
CUSTOMER NAME	SKELLYTOWN - ENV			
36947	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	SOCORRO - ENV			
36959	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	THORNTONVILLE - ENV			
36949	N	CCF	$.3835	05/27/2025
CUSTOMER NAME	VINTON - ENV			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42949	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WEATHERFORD - ENV			
42951	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WHITT (PARKER CO) - ENV			
36961	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WICKETT - ENV			
42952	N	CCF	$.7341	05/27/2025
CUSTOMER NAME	WILLOW PARK - ENV			
36963	N	CCF	$.4041	05/27/2025
CUSTOMER NAME	WINK - ENV			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	4Z_Public Authority Sales_West-North Svc Area - Environs
D	Public Authority Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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3	Rates and Utility Charges
4	Conditions of Service
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8	Security Deposits
9	Billing and Payment of Bills
10	Facilities and Equipment

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13 Gas Measurement
14 Quality of Gas
15 Service Fees and Deposit Amounts
16 Tapping Fees

SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate

$48.00
After Hours Rate

$65.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.
$150.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00
n) Meter Removal Fee

$25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.
$20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328563	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328563	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328564 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328564 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

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$150.00

328565 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328565	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 36777

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-WTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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RATE SCHEDULE

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that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
CNG-1-WNSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE CNG-1 West-North Service Area COMPRESSED NATURAL GAS SERVICE RATE APPLICABILITY Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure. TERRITORY The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap,

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Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $150.00 plus
Interim Rate Adjustment (IRA) $1,805.67 per month (Footnote 1)
Total Customer Charge $1,955.67 per month

All Ccf per monthly billing period @ $0.08643 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.
2. The Company`s Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.
3. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.
4. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.
5. Compressor station subject to inspection by Company engineers.

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	Footnote 1: 2022 IRA - $529.23 (Case No. 00012849); 2023 IRA - $679.04 (Case No. 00016546); 2024 IRA - $597.40 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex.

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	Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased

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	Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

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irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales

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	Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area (Select Cities) RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area. C. PURPOSE This rate schedule provides for the recovery of costs that Texas Gas Service

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	Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region. D. EDR RATE The EDR rate during each Monthly Billing Period: All Ccf @ $ 0.002 per Ccf All applicable fees and taxes (including franchise fees) will be added to the EDR rates. D. BILLING 1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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	B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

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ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:

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	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY
The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES
The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.
During each monthly billing period:
A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.
A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

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	A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX. Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
1-INC-BorgSk-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

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applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall

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debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
RCE-Rider-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE RCE

West-North Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

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TARIFF CODE: DS **RRC TARIFF NO:** 36777

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023
1-INC-NTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC North Texas Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

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SCHEDULE ID	DESCRIPTION
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the

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use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise

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fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

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	Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION CNG-1_Compressed Natural Gas Sales_West-North Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 36777

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328577	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328577	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

328575 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

328575 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

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$65.00

328576 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328576 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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Positive Displacement
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$150.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-WTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of

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Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
C-1-WNSA-IS-Cogen	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE C-1 West-North Service Area ELECTRICAL COGENERATION SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes. TERRITORY This rate shall be available in the incorporated areas of the West-North Service

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Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of $700.00 plus Interim Rate Adjustment (IRA)
$17.73 per month (Footnote 1)
Total Customer Charge $717.73 per month

	Oct. - April Winter	May - Sept. Summer
The First 5,000 Ccf	$0.05260 per Ccf	$0.04259 per Ccf
The Next 95,000 Ccf	$0.04260 per Ccf	$0.03258 per Ccf
The Next 300,000 Ccf	$0.03260 per Ccf	$0.02259 per Ccf
All Over 400,000 Ccf	$0.02260 per Ccf	$0.01258 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS 1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customers total annual consumption divided by the customers peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate. 3. To qualify for the summer discounts, the customers peak summer months load must be at least 75 percent of the customers peak winter months load. Failure to meet this requirement will result in an adjustment to the customers October bill equal to the difference between the winter and summer rates times that years total May through September consumption by that customer. 4. Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $5.36 (Case No. 00012849); 2023 IRA - $6.25 (Case No. 00016546); 2024 IRA - $6.12 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

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The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY
The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ $ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per

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	Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
West-North Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control

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equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

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	The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes. ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited

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	in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg

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RATE SCHEDULE

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9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY
The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES
The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.
During each monthly billing period:
A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.
A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.
A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

RCE-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE RCE

West-North Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show

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	the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023
1-INC-BorgSk-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas.

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Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a)

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the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the

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	date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC North Texas Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.
11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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SCHEDULE ID **DESCRIPTION**

effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments

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pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's

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	transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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via Case No. 00020234

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
E	Electric Generation Sales

OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION C-1_Electrical Cogeneration Sales_West-North Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328569	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328569	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

328567 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

328567 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be

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worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328568 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328568 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 01/27/2023 **ORIGINAL CONTRACT DATE:** 01/27/2023 **RECEIVED DATE:** 10/19/2023

GAS CONSUMED: N **AMENDMENT DATE:** 09/26/2023 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
70-WNSA-IS-GasLt	

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area
RATE SCHEDULE 70

UNMETERED GAS LIGHT
SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.'s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customer's lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customer's complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

Residential	$0.46668	per Ccf
Commercial	$0.09394	per Ccf
Industrial	$0.11486	per Ccf

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Public Authority $0.13511 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customer's installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Initial Rate Schedule
1-INC-BorgSk-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS

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TARIFF CODE: DS **RRC TARIFF NO:** 36779

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases. 7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority. 8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases. 9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

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G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause

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	revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC North Texas Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation

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Audit.
6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually

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the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.
11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

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In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. I. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023
1-INC-WTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

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COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy

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generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of

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imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge

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calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the

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estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority.

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	If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8875	N	CCF	$.5164	12/30/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.8328	12/30/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.8328	12/30/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.5738	12/30/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.5704	12/30/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.5048	12/30/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	MONAHANS - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36954	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.5318	12/30/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.8565	12/30/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.8188	12/30/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8875	N	CCF	$.4904	11/27/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.7988	11/27/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.7988	11/27/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.5036	11/27/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.5006	11/27/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	ANTHONY - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36940	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.4794	11/27/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.5051	11/27/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	JACKSBORO - INC			

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42943	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.8222	11/27/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.7854	11/27/2024
CUSTOMER NAME	WILLOW PARK - INC			
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.4819	12/28/2023
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.4963	12/28/2023
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.4686	12/28/2023
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.4710	12/28/2023
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.6264	12/28/2023
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.6264	12/28/2023
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.4881	12/28/2023
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.4852	12/28/2023
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.4448	12/28/2023
CUSTOMER NAME	EL PASO - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36938	N	CCF	$.4448	12/28/2023
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.4710	12/28/2023
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.4448	12/28/2023
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.4448	12/28/2023
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.4710	12/28/2023
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.4710	12/28/2023
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.4963	12/28/2023
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.4686	12/28/2023
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.4686	12/28/2023
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.4963	12/28/2023
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.4963	12/28/2023
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.4686	12/28/2023
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.4686	12/28/2023
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	HUDSON OAKS - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42940	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6527	12/28/2023
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.6159	12/28/2023
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.4819	01/29/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.4963	01/29/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.4686	01/29/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.4710	01/29/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.6264	01/29/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.6264	01/29/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.4881	01/29/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.4852	01/29/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.4448	01/29/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.4448	01/29/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.4710	01/29/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.4448	01/29/2024
CUSTOMER NAME	HORIZON CITY - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36944	N	CCF	$.4448	01/29/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.4710	01/29/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.4710	01/29/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.4963	01/29/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.4686	01/29/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.4686	01/29/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.4963	01/29/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.4963	01/29/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.4686	01/29/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.4686	01/29/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	MINERAL WELLS - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42950	N	CCF	$.6527	01/29/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.6159	01/29/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.5029	11/28/2023
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.5180	11/28/2023
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.4903	11/28/2023
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.4916	11/28/2023
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5295	11/28/2023
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5295	11/28/2023
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.4043	11/28/2023
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.4019	11/28/2023
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.4653	11/28/2023
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.4653	11/28/2023
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.4916	11/28/2023
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.4653	11/28/2023
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.4653	11/28/2023
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.4916	11/28/2023
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.4916	11/28/2023
CUSTOMER NAME	VINTON - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36950	N	CCF	$.5180	11/28/2023
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.4903	11/28/2023
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.4903	11/28/2023
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.5180	11/28/2023
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.5180	11/28/2023
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.4903	11/28/2023
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.4903	11/28/2023
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.5563	11/28/2023
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5206	11/28/2023
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.3594	06/26/2024
CUSTOMER NAME	ANDREWS - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8877	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.3425	06/26/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.6359	06/26/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.6359	06/26/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.4273	06/26/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.4248	06/26/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.3250	06/26/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.3250	06/26/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.3250	06/26/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.3250	06/26/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.3513	06/26/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.3425	06/26/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3425	06/26/2024
CUSTOMER NAME	PECOS - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36956	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.3701	06/26/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.3425	06/26/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.3425	06/26/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6621	06/26/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.6253	06/26/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.3017	05/24/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.2831	05/24/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	DELL CITY - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8996	N	CCF	$.6411	05/24/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.6411	05/24/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.3706	05/24/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.3684	05/24/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.2687	05/24/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.2687	05/24/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.2687	05/24/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.2687	05/24/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.2949	05/24/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.2831	05/24/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.2831	05/24/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.3107	05/24/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.2831	05/24/2024
CUSTOMER NAME	WICKETT - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36962	N	CCF	$.2831	05/24/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6672	05/24/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.6304	05/24/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.3068	07/26/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.2883	07/26/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5871	07/26/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5871	07/26/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.3572	07/26/2024
CUSTOMER NAME	BORGER - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9018	N	CCF	$.3550	07/26/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.2737	07/26/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.2737	07/26/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.2737	07/26/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.2737	07/26/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.2999	07/26/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.2883	07/26/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.2883	07/26/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.3160	07/26/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.2883	07/26/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.2883	07/26/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	BRYSON - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42935	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6141	07/26/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5773	07/26/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.4595	02/27/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.4733	02/27/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.4456	02/27/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.4492	02/27/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5599	02/27/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5599	02/27/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.4590	02/27/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.4562	02/27/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.4229	02/27/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.4229	02/27/2024
CUSTOMER NAME	ANTHONY - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36940	N	CCF	$.4492	02/27/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.4229	02/27/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.4229	02/27/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.4492	02/27/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.4492	02/27/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.4733	02/27/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.4456	02/27/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.4456	02/27/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.4733	02/27/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.4733	02/27/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.4456	02/27/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.4456	02/27/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	JACKSBORO - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42943	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.5873	02/27/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5505	02/27/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.2565	03/27/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.2365	03/27/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5519	03/27/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5519	03/27/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.2931	03/27/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.2914	03/27/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.2245	03/27/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.2245	03/27/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.2245	03/27/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.2245	03/27/2024
CUSTOMER NAME	SAN ELIZARIO - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36946	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.2507	03/27/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.2365	03/27/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.2365	03/27/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.2642	03/27/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.2365	03/27/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.2365	03/27/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.5795	03/27/2024
CUSTOMER NAME	WEATHERFORD - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42953	N	CCF	$.5426	03/27/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.2691	04/25/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.2495	04/25/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5770	04/25/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5770	04/25/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.2913	04/25/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.2895	04/25/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.2368	04/25/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.2368	04/25/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.2368	04/25/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.2368	04/25/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.2631	04/25/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	BARSTOW - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36952	N	CCF	$.2495	04/25/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.2495	04/25/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.2772	04/25/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.2495	04/25/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.2495	04/25/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6041	04/25/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5673	04/25/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.5531	01/28/2025
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	CRANE - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8879	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.8772	01/28/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.8772	01/28/2025
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.5593	01/28/2025
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.5560	01/28/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.5407	01/28/2025
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	PYOTE - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36958	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.5697	01/28/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.9003	01/28/2025
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.8625	01/28/2025
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.2683	04/25/2025
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.7122	04/25/2025
CUSTOMER NAME	BRECKENRIDGE - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8998	N	CCF	$.7122	04/25/2025
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.2523	04/25/2025
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.2508	04/25/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.2623	04/25/2025
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.2763	04/25/2025
CUSTOMER NAME	WINK - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42931	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.7380	04/25/2025
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.7002	04/25/2025
CUSTOMER NAME	WILLOW PARK - INC			
36956	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	HUDSON OAKS - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42940	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6105	10/25/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5737	10/25/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.3183	10/25/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5835	10/25/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5835	10/25/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.6024	10/25/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.5988	10/25/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	HORIZON CITY - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36944	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.3111	10/25/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3278	10/25/2024
CUSTOMER NAME	PECOS - INC			
8875	N	CCF	$.3412	09/25/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5765	09/25/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5765	09/25/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.3440	09/25/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.3419	09/25/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	CLINT - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36942	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.3336	09/25/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.3515	09/25/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	MILLSAP - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42945	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.6036	09/25/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5668	09/25/2024
CUSTOMER NAME	WILLOW PARK - INC			
36940	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	CLINT - INC			
36942	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	SOCORRO - INC			
36948	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	VINTON - INC			
36950	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	BARSTOW - INC			
36952	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	MONAHANS - INC			
36954	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	PECOS - INC			
36956	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	PYOTE - INC			
36958	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	WICKETT - INC			
36962	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	WINK - INC			
42931	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	ALEDO - INC			
42933	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	BRYSON - INC			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42935	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	GRAFORD - INC			
42937	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	JACKSBORO - INC			
42943	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	MILLSAP - INC			
42945	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	Ccf	$.6267	10/27/2023
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	Ccf	$.5911	10/27/2023
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	Ccf	$.4255	10/27/2023
CUSTOMER NAME	ANDREWS - INC			
8877	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	CRANE - INC			
8879	N	Ccf	$.4383	10/27/2023
CUSTOMER NAME	MCCAMEY - INC			
8895	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	DELL CITY - INC			
8996	N	Ccf	$.6012	10/27/2023
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	Ccf	$.6012	10/27/2023
CUSTOMER NAME	GRAHAM - INC			
9016	N	Ccf	$.4438	10/27/2023
CUSTOMER NAME	BORGER - INC			
9018	N	Ccf	$.4412	10/27/2023
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	EL PASO - INC			
36938	N	Ccf	$.4160	10/27/2023
CUSTOMER NAME	ANTHONY - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36779

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8875	N	CCF	$.1669	08/26/2024
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.5529	08/26/2024
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.5529	08/26/2024
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.1873	08/26/2024
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.1862	08/26/2024
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.1632	08/26/2024
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	MONAHANS - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36954	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.1719	08/26/2024
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.5804	08/26/2024
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.5436	08/26/2024
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.2615	03/27/2025
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	MCCAMEY - INC			

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TARIFF CODE: DS **RRC TARIFF NO:** 36779

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8895	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.7981	03/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.7981	03/27/2025
CUSTOMER NAME	GRAHAM - INC			
9016	N	CCF	$.2150	03/27/2025
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.2138	03/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.2557	03/27/2025
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36960	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.2694	03/27/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	ALEDO - INC			
42933	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.8225	03/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.7847	03/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
8875	N	CCF	$.5123	02/26/2025
CUSTOMER NAME	ANDREWS - INC			
8877	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	CRANE - INC			
8879	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	MCCAMEY - INC			
8895	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	DELL CITY - INC			
8996	N	CCF	$.8619	02/26/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
8998	N	CCF	$.8619	02/26/2025
CUSTOMER NAME	GRAHAM - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9016	N	CCF	$.5072	02/26/2025
CUSTOMER NAME	BORGER - INC			
9018	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36936	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	EL PASO - INC			
36938	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	ANTHONY - INC			
36940	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	CLINT - INC			
36942	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	HORIZON CITY - INC			
36944	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
36946	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.5008	02/26/2025
CUSTOMER NAME	VINTON - INC			
36950	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	BARSTOW - INC			
36952	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	PYOTE - INC			
36958	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36960	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	WICKETT - INC			
36962	N	CCF	$.5277	02/26/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	ALEDO - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42933	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	BRYSON - INC			
42935	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	GRAFORD - INC			
42937	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	JACKSBORO - INC			
42943	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	MINERAL WELLS - INC			
42950	N	CCF	$.8852	02/26/2025
CUSTOMER NAME	WEATHERFORD - INC			
42953	N	CCF	$.8474	02/26/2025
CUSTOMER NAME	WILLOW PARK - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 9/26/23, updated Rate Scheds 1-INC-BorgSk-IS-COG, 1-INC-NTX-IS-COG and CRR-All-ISOS Rate is $0.11 per Ccf

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION 70_Unmetered Gas Light Sales_West-North Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36779

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 36779

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
314140	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
314140	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

314141 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

314141 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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Positive Displacement
Up to 1500 cubic feet per hour $150.00
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$35.00
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After Hours Rate $65.00

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k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

314142 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
314142	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-WTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of

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Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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	imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
40-WNSA-PubA	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 40 West-North Service Area PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro,

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $200.00 plus
Interim Rate Adjustment (IRA) $53.05 per month (Footnote 1)
Total Customer Charge $253.05 per month

All Ccf per monthly billing period @ $0.13511 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees related to above.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - $15.75 (Case No. 00012849); 2023 IRA - $18.93 (Case No. 00016546); 2024 IRA - $18.37 (Case No. 00020234)

Meters Read On and After May 27, 2025

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets,

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	including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes

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billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the

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Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment

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	Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area (Select Cities) RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area. C. PURPOSE This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the

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	necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region. D. EDR RATE The EDR rate during each Monthly Billing Period: All Ccf @ $ 0.002 per Ccf All applicable fees and taxes (including franchise fees) will be added to the EDR rates. D. BILLING 1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf

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	This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate

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schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

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ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas

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	P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201

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	Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:

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	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and

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	(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
1-INC-BorgSk-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas

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	purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO_2), methane (CH_4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net

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of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

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	6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC North Texas Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the

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	reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers

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during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

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C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

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G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause

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	revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers. 5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023
TF-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area RATE SCHEDULE TF-IS TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

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	C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX. A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX. A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX. Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA West-North Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:
Residential 0.13147; Commercial 0.53991; Public Authority 1.54062
Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:
Residential 0.14782; Commercial 0.42139; Public Authority 1.89205
Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:
Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
Weather Station: Midland International Air and Space Port (KMAF)

Dell City:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Initial Rate Schedule Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	40_Public Authority Sales_West-North Svc Area - Incorporated
D	Public Authority Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36780

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued) 9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time. 9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer. 9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines: a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid. b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65

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Monahans 13.50 13.75
Pecos 13.50 13.75
Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

$35.00

Regular Labor Rate

$48.00

After Hours Rate

$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00

n) Meter Removal Fee

$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,
Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner

that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum

interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328529	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328529	WNSA 1c		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably

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expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

328527 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00

328527 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
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worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328528 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. $35.00 Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328528 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

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k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-BorgSk-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided

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SCHEDULE ID **DESCRIPTION**

emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

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TARIFF CODE: DS **RRC TARIFF NO:** 36781

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
September 26, 2023

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TARIFF CODE: DS **RRC TARIFF NO:** 36781

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and

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	delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases. 7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority. 8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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RATE SCHEDULE

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Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.
11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and

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RATE SCHEDULE

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continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company

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RATE SCHEDULE

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of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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	7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023
1-INC-WTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall

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include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the

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period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12

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	months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
30-WNSA-IS-Ind	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 30 West-North Service Area INDUSTRIAL SERVICE RATE APPLICABILITY

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Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - All Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$850.00 plus
Interim Rate Adjustment (IRA)	$445.93 per month (Footnote 1)
Total Customer Charge	$1,295.93 per month

All Ccf per monthly billing period @ $0.11486 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

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	CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $130.92 (Case No. 00012849); 2023 IRA - $156.71 (Case No. 00016546); 2024 IRA - $158.30 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

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	8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers

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receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

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This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

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	(D) Total CRR Charge Rate Revenue Requirement for Applicable Period
	(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
	Thereof: CRR Charge for Sales Customers
	G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).
	H. CRR CHARGE TRUE-UP PROCEDURE Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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	understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area (Select Cities) RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and

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	Vinton, Texas, that are within the incorporated portion of the West-North Service Area. C. PURPOSE This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region. D. EDR RATE The EDR rate during each Monthly Billing Period: All Ccf @ $ 0.002 per Ccf All applicable fees and taxes (including franchise fees) will be added to the EDR rates. D. BILLING 1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford,

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	Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

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PIT Surcharge = Total Annual Testing Expense / Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that

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	period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

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RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas,

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Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge

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	to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area RATE SCHEDULE TF-IS TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX. C. CURRENT RATES

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	The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX. A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX. A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX. Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. RCE RATE

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	All Ccf during each billing period: 0.00544 per Ccf This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36781

via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	30_Industrial Sales_West-North Svc Area - Incorporated
C	Industrial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
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SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate

$48.00
After Hours Rate

$65.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.
$150.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00
n) Meter Removal Fee

$25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.
$20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328531	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328531	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328532 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328532 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

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$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

328533 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328533	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 36782

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-BorgSk-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of

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RATE SCHEDULE

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natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

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RATE SCHEDULE

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
September 26, 2023

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and

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delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.
11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and

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continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company

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of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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	7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023
1-INC-WTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall

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include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the

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period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12

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	months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
20-WNSA-IS-Com	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 20 West-North Service Area COMMERCIAL SERVICE RATE APPLICABILITY

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RATE SCHEDULE

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Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$75.00 plus
Interim Rate Adjustment (IRA)	$17.73 per month (Footnote 1)
Total Customer Charge	$92.73 per month

All Ccf per monthly billing period @ $0.09394 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. +
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

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	CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $5.36 (Case No. 00012849); 2023 IRA - $6.25 (Case No. 00016546); 2024 IRA - $6.12 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the

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	Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large

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Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.
15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or

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other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all

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Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical

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	factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area (Select Cities) RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

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	B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area. C. PURPOSE This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region. D. EDR RATE The EDR rate during each Monthly Billing Period: All Ccf @ $ 0.002 per Ccf All applicable fees and taxes (including franchise fees) will be added to the EDR rates. D. BILLING 1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of

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	ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT West-North Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital

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expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission

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and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated
November 28, 2018 (Unincorporated Areas of the North Texas Service Area)
October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans,

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36782

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-IS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY
The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in

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TARIFF CODE: DS **RRC TARIFF NO:** 36782

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX. A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX. A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX. Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA West-North Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:
Residential 0.13147; Commercial 0.53991; Public Authority 1.54062
Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:
Residential 0.14782; Commercial 0.42139; Public Authority 1.89205
Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:
Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:
Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE RCE

West-North Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas,

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TARIFF CODE: DS **RRC TARIFF NO:** 36782

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP, 7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36782

via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	20_Commercial Sales_West-North Svc Area - Incorporated
B	Commercial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36782

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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TARIFF CODE: DS **RRC TARIFF NO:** 36782

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36782

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate

$48.00
After Hours Rate

$65.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.
$150.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00
n) Meter Removal Fee

$25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.
$20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328535	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328535	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328536 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328536 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36782

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$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

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k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

328537 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328537	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 36783

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-BorgSk-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of

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RATE SCHEDULE

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natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

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TARIFF CODE: DS **RRC TARIFF NO:** 36783

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
September 26, 2023

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TARIFF CODE: DS **RRC TARIFF NO:** 36783

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.
11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and

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continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company

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of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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	7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023
1-INC-WTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall

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include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the

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period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12

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	months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE

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	Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?

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	12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex

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	Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of

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the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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	I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area (Select Cities) RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area. C. PURPOSE This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region. D. EDR RATE The EDR rate during each Monthly Billing Period: All Ccf @ $ 0.002 per Ccf

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	All applicable fees and taxes (including franchise fees) will be added to the EDR rates. D. BILLING 1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority

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	Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
West-North Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

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This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and

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the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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	Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3,

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excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department

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P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8,

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	2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area RATE SCHEDULE TF-IS TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX. A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX. A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX. Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE

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WNA West-North Service Area

WEATHER NORMALIZATION
ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case. Borger and Skellytown: Residential 0.13147; Commercial 0.53991; Public Authority 1.54062 Weather Station: Rick Husband Amarillo International Airport (KAMA) Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park: Residential 0.14782; Commercial 0.42139; Public Authority 1.89205 Weather Station: Abilene Regional Airport (KABI) Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.12336; Commercial 0.30250; Public Authority 1.57811 Weather Station: Midland International Air and Space Port (KMAF) Dell City: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE RCE West-North Service Area RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas. B. RCE RATE All Ccf during each billing period: 0.00544 per Ccf This rate will be in effect over an approximate 24-month period until all approved

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023
15-WNSA-IS-LgRes	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 15 West-North Service Area LARGE RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

domestic purposes.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$33.00 plus
Interim Rate Adjustment (IRA)	$5.35 per month (Footnote 1)
Total Customer Charge	$38.35 per month

All Ccf per monthly billing period @ $0.01668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 10
Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Footnote 1: 2022 IRA - $1.63 (Case No. 00012849); 2023 IRA - $1.91 (Case No. 00016546); 2024 IRA - $1.81 (Case No. 00020234) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36783

via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	15_Large Residential Sales_West-North Svc Area - Incorporated
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 36783

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 36783

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
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9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

WNSA1d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate

$48.00
After Hours Rate

$65.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.
$150.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00
n) Meter Removal Fee

$25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.
$20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328539	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328539	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328540 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36783

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328540 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

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Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36783

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$35.00
Regular Labor Rate $48.00
After Hours Rate $65.00

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$150.00

328541 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36783

		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328541	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/12/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
10-WNSA-IS-SmRes	

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 10

West-North Service Area

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$16.50 plus
Interim Rate Adjustment (IRA)	$5.35 per month (Footnote 1)
Total Customer Charge	$21.85 per month

All Ccf per monthly billing period @ $0.46668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 10

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC. Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - $1.63 (Case No. 00012849); 2023 IRA - $1.91 (Case No. 00016546); 2024 IRA - $1.81 (Case No. 00020234)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated June 26, 2024
1-INC-BorgSk-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose. 10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by

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RATE SCHEDULE

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interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
September 26, 2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated January 27, 2023
1-INC-NTX-IS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC
North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, if applicable, which is a non-bypassable charge as defined in Tex. Util. Code Section 104.362(7).

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

6. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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RATE SCHEDULE

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Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
9. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.
10. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.
11. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and

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continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company

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of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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	7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After September 26, 2023 Supersedes Rate Schedule Dated February 27, 2023
1-INC-WTX-IS-COG	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC West-North Service Area (Select Cities) COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall

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include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the

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period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12

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	months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period. 7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton) December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE

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	Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas. 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?

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	12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex

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Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of

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the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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	I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EDR-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area (Select Cities) RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area. C. PURPOSE This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region. D. EDR RATE The EDR rate during each Monthly Billing Period: All Ccf @ $ 0.002 per Ccf

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	All applicable fees and taxes (including franchise fees) will be added to the EDR rates. D. BILLING 1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1. Meters Read On and After January 27, 2023 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
PIT-Rider-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. PIT RATE $0.00738 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority

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	Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PIT-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
West-North Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

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This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and

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the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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	Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated November 28, 2018 (Unincorporated Areas of the North Texas Service Area) October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink) December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3,

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excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department

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P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this 8.201 adopted to be effective September 8,

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	2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
TF-WTX-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. West-North Service Area RATE SCHEDULE TF-IS TAPPING FEE RATES A. APPLICABILITY The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX. C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area. During each monthly billing period: A tapping fee charge per meter per month of $ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX. A tapping fee charge per meter per month of $ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX. A tapping fee charge per meter per month of $ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX. Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)
WNA-WNSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE

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WNA West-North Service Area

WEATHER NORMALIZATION
ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case. Borger and Skellytown: Residential 0.13147; Commercial 0.53991; Public Authority 1.54062 Weather Station: Rick Husband Amarillo International Airport (KAMA) Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park: Residential 0.14782; Commercial 0.42139; Public Authority 1.89205 Weather Station: Abilene Regional Airport (KABI) Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.12336; Commercial 0.30250; Public Authority 1.57811 Weather Station: Midland International Air and Space Port (KMAF) Dell City: Residential 0.13977; Commercial 0.44079; Public Authority 2.76130 Weather Station: El Paso International Airport (KELP) CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) Supersedes Rate Schedule Dated February 28, 2019 (Borger/Skellytown Service Area) November 28, 2018 (North Texas Service Area environs only) June 26, 2018 (West Texas Service Area)
RCE-Rider-WNSA-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE RCE

West-North Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Docket No. OS-22-00010583, Rate Case Expenses Severed from OS-22-00009896: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated and unincorporated areas in the West-North Service Area including Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas, the environs areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. This rate shall not apply to the North Texas incorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. RCE RATE

All Ccf during each billing period: 0.00544 per Ccf

This rate will be in effect over an approximate 24-month period until all approved

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $2,112,044.04 in actual expense and no more than $89,000.00 in estimated expense, not to exceed actual expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense compliance filing on or before April 1st of each year until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Docket No. OS-22-00010583 Compliance Filing. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 28, 2023

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42931	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	ALEDO - INC			
8875	N	CCF	$.3453	05/27/2025
CUSTOMER NAME	ANDREWS - INC			
36938	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	ANTHONY - INC			
36950	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	BARSTOW - INC			
9016	N	CCF	$.3397	05/27/2025
CUSTOMER NAME	BORGER - INC			
8996	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	BRECKENRIDGE - INC			
42933	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	BRYSON - INC			
36940	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	CLINT - INC			
8877	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	CRANE - INC			
8895	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	DELL CITY - INC			
36936	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	EL PASO - INC			
42935	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	GRAFORD - INC			
8998	N	CCF	$.7708	05/27/2025
CUSTOMER NAME	GRAHAM - INC			
36942	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	HORIZON CITY - INC			
42937	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	HUDSON OAKS - INC			
42940	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	JACKSBORO - INC			
8879	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MCCAMEY - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42943	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MILLSAP - INC			
42945	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	MINERAL WELLS - INC			
36952	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	MONAHANS - INC			
36954	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PECOS - INC			
36956	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	PYOTE - INC			
36944	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SAN ELIZARIO - INC			
9018	N	CCF	$.3377	05/27/2025
CUSTOMER NAME	SKELLYTOWN - INC			
36946	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	SOCORRO - INC			
36958	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	THORNTONVILLE - INC			
36948	N	CCF	$.3375	05/27/2025
CUSTOMER NAME	VINTON - INC			
42950	N	CCF	$.7956	05/27/2025
CUSTOMER NAME	WEATHERFORD - INC			
36960	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WICKETT - INC			
42953	N	CCF	$.7578	05/27/2025
CUSTOMER NAME	WILLOW PARK - INC			
36962	N	CCF	$.3556	05/27/2025
CUSTOMER NAME	WINK - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP,7061CRR,16546GRIP, 20234GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #9896 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 billing cycles.

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. West North Svc Area, apprvd

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

via OpLaw

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	10_Small Residential Sales_West-North Svc Area - Incorporated
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 36784

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 36784

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1252	Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
WNSA1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and After
January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Communications Regarding this Tariff Should Be Addressed To:
Lorraine Scott
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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3	Rates and Utility Charges
4	Conditions of Service
5	Initiation of Service
6	Refusal of Service
7	Discontinuance of Service
8	Security Deposits
9	Billing and Payment of Bills
10	Facilities and Equipment

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11 Extension of Facilities
12 Meters
13 Gas Measurement
14 Quality of Gas
15 Service Fees and Deposit Amounts
16 Tapping Fees

SECTION 1 - GENERAL STATEMENT AND DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas,and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for future rules]

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 - CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES
All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS
A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION
The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS
Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE
Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY
THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 - INITIATION OF SERVICE

5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE
Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS
Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE
Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES
The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT
The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 - SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT OF BILLS

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9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

b) the number and kind of units billed;

c) the applicable rate schedule title or code;

d) the total base bill;

e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records:

a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.

b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);
ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

WNSA1d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
Aledo	14.40	14.65
Andrews	13.10	13.35
Anthony	12.80	13.05
Barstow	13.50	13.75
Borger	13.10	13.35
Breckenridge	14.40	14.90
Bryson	14.40	14.65
Clint	12.80	13.05
Crane	13.50	13.75
Dell City	12.80	13.05
El Paso	12.80	13.05
Graford	14.40	14.65
Graham	14.40	14.90
Horizon City	12.80	13.05
Hudson Oaks	14.40	14.65
Jacksboro	14.40	14.65
McCamey	13.50	13.75
Millsap	14.40	14.65
Mineral Wells	14.40	14.65
Monahans	13.50	13.75
Pecos	13.50	13.75

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

Environs Only Atmospheric Pressure PSIA Standard Serving Pressure PSIA
Canutillo 12.80 13.05
Fabens 12.80 13.05
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
$35.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
$15.00
c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

$15.00
Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling
e) Customer Requested Meter Test
Positive Displacement Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $200.00

Orifice Meters All sizes $200.00
f) Payment Re-processing Fee

$25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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$15.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
$35.00
Regular Labor Rate

$48.00
After Hours Rate

$65.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.
$150.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

$150.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

$30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

$15.00
n) Meter Removal Fee

$25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.
$20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

$400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost
b) Residential Customer Deposit

Minimum $75.00
c) Non-Residential Deposit

Minimum $250.00
SECTION 16 - TAPPING FEES
16.1 TAPPING FEE
The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
   Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement
   Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
   Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers
   Annual Revenue = Number of Customers x the average annual revenue per Customer
   Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328543	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $35.00 b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $15.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $15.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $65.00
328543	WNSA 1a		West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
$65.00

328544 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $200.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $35.00
Regular Labor Rate $48.00 After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $150.00

328544 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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After Hours Rate $65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
$150.00

328545 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

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		p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00 15.7 DEPOSIT AMOUNTS a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum $75.00 c) Non-Residential Deposit Minimum $250.00
328545	WNSA 1c	West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $15.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-RGV-ISOS	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE PIT

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences;

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SCHEDULE ID **DESCRIPTION**

traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base)

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
January 30, 2024

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TARIFF CODE: DS **RRC TARIFF NO:** 37646

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas

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Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety

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	and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
C-1-ENV-RGV-OS-EGen	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE C-1-ENV ELECTRIC GENERATION SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems. TERRITORY This rate shall be available in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch,

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Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge of $230.00 plus
Interim Rate Adjustment (IRA) $24.31 per month (Footnote 1)
Total Customer Charge $254.31 per month

A delivery charge per monthly billing period @ $0.26655 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.

CONDITIONS
1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customers total annual consumption divided by the customers peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
3. To qualify for the summer discounts, the customers peak summer months load must be at least 75 percent of the customers peak winter months load. Failure to meet

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	this requirement will result in an adjustment to the customers October bill equal to the difference between the winter and summer rates times that years total May through September consumption by that customer. 4. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $24.31 (Case No. 00017353) Meters Read On and After August 26, 2024 Initial Rate Schedule January 30, 2024
RCE-Rider-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS

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	Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After January 30, 2024
1-ENV-RGV-OS-COG	TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV Rio Grande Valley Service Area COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this

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clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate

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schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation

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Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

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	The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas

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	to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt,

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only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition

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to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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	exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8944	N			
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	C-1-ENV_Electric Cogeneration Sales_Rio Grande Valley Svc Area - Environs areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

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determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

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served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37646

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14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

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telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION

The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Companys service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

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c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

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Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326872	RGV SVCA1-2c		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00 d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
326873	RGV SVCA1-2d		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

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Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

326870 RGV SVCA1-2a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
FEES AND DEPOSITS

SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping

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or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

326871 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

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c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-RGV-ISOS	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE PIT

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences;

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base)

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for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After
January 30, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas

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Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety

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	and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
C-1-RGV-IS-EGen	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE C-1 ELECTRIC GENERATION SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems. TERRITORY This rate shall be available in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview,

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SCHEDULE ID **DESCRIPTION**

Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE
During each monthly billing period:

A customer charge of	$230.00	plus
Interim Rate Adjustment (IRA)	$24.31	per month (Footnote 1)
Total Customer Charge	$254.31	per month

A delivery charge per monthly billing period @ $0.26655 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customers total annual consumption divided by the customers peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
3. To qualify for the summer discounts, the customers peak summer months load must be at least 75 percent of the customers peak winter months load. Failure to meet this requirement will result in an adjustment to the customers October bill equal to the difference between the winter and summer rates times that years total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Footnote 1: 2023 IRA - $24.31 (Case No. 00017353) Meters Read On and After August 26, 2024 Initial Rate Schedule January 30, 2024
RCE-Rider-RGV-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas: 10, 15, 20, 25, 30, 40, C-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and no more than $36,008.50 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After January 30, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-RGV-IS-COG	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule,

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which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective

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date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address:

Gas Services Department
Director
Railroad Commission of Texas
P.O. Box 12967

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds

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	so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All

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	natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together

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with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

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Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges

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	and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8967	N			
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	C-1_Electric Cogeneration Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

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determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

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served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

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Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

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Communications Regarding this Tariff Should Be Addressed To:
Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

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telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION

The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Companys service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

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c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

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Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

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Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326866	RGV SVCA1-2c		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00 d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
326867	RGV SVCA1-2d		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

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Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

326864 RGV SVCA1-2a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
FEES AND DEPOSITS

SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping

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or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

326865 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

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c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 09/17/2024

GAS CONSUMED: N **AMENDMENT DATE:** **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	

TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of

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financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;

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(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may

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surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.

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	6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
7Z-RGV-OS-GasL	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 7Z UNMETERED GAS LIGHT SERVICE RATE APPLICABILITY Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customers lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customers complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc. TERRITORY Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa,

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

Residential $2.02007 per Ccf
Commercial $0.63855 per Ccf
Industrial $0.28220 per Ccf
Public Authority $0.16208 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.
Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customers installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify the Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Meters Read On and After
August 26, 2024

Initial Rate Schedule
January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4830	11/27/2024
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8948	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8965	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8982	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.5226	12/30/2024
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8911	N			
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N			
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N			
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N			
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N			
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N			
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N			
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N			
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N			
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N			
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N			
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N			
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N			
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8924	N			
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N			
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N			
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N			
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N			
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N			
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N			
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N			
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N			
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N			
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N			
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N			
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N			
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N			
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N			
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N			
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N			
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8940	N			
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N			
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N			
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N			
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N			
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
8945	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8957	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8974	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.5220	01/28/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8960	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8977	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8953	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8970	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8946	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8963	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8980	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3919	10/25/2024
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8949	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8966	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8983	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4796	02/26/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 14399RC, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)

OTHER TYPE DESCRIPTION 7Z_Unmetered Gas Light Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37648

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

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determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

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Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

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a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

RGV-1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

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Communications Regarding this Tariff Should Be Addressed To:
Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement
14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

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telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION

The Companys service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Companys service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

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Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
319386	RGV SVCA1-2d		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00 l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-

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time installation fee. $400.00

319387 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

319383 RGV SVCA1-2a

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
FEES AND DEPOSITS

SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

319384 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee

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shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

319385 RGV SVCA1-2c

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to

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any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	

TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of

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financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;

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(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may

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surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.

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	6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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	4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.
15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying

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the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

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(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable

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	securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT

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PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety

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testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the

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	Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

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RATE SCHEDULE

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	A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually

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against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the

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Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the

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	difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula: WNA Rate = WNAD, where CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: WNAD = (HDD Diff* CB * WF) * COS rate, where HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period. WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued) WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184 CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
2Y-RGV-OS-LgCom	
	Texas Gas Service Company, a Division of ONE Gas, Inc.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Rio Grande Valley Service Area

RATE SCHEDULE 2Y

LARGE

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to large commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $230.00 plus
Interim Rate Adjustment (IRA) $24.31 per month (Footnote 1)
Total Customer Charge $254.31 per month

A delivery charge per monthly billing period @ $0.26655 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 5,000 Ccf or Greater Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

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	OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $24.31 (Case No. 00017353) Meters Read On and After August 26, 2024 Initial Rate Schedule January 30, 2024
RCE-Rider-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst,

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	Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	2Y_Large Commercial Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37649

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

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to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

RGV-1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

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requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

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agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

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of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

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premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

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six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

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for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

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actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
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13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326858	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326859	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326860 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326861 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326862 RGV SVCA1-2e

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	

TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall not include the cost of

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financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the approved use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause.

Entries shall be made monthly to reflect:
(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes;

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(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may

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surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth:
(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Customer Rate Relief Component;
(e) the Reconciliation Component;
(f) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and () the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.

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	6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061. A. ABBREVIATIONS AND DEFINITIONS 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions. 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity. 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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	4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order). 5) Commission - The Railroad Commission of Texas, including its staff or delegate. 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order). 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order. 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement. 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7). 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order. 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.
15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying

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the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

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(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable

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RATE SCHEDULE

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	securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety

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testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the

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	Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based. The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the

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RATE SCHEDULE

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Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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RATE SCHEDULE

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	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be effective during the September through May billing cycles. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the

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	difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula: WNA Rate = WNAD, where CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: WNAD = (HDD Diff* CB * WF) * COS rate, where HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period. WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued) WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184 CV = Current Volumes for the billing period. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
1Y-RGV-OS-LgRes	
	Texas Gas Service Company, a Division of ONE Gas, Inc.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Rio Grande Valley Service Area

RATE SCHEDULE 1Y

LARGE

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	$33.00 plus
Interim Rate Adjustment (IRA)	$3.01 per month (Footnote 1)
Total Customer Charge	$36.01 per month

A delivery charge per monthly billing period @ $0.63545 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf Small Residential, Rate Schedule 1Z
Annual Normalized Volume 130 Ccf or Greater Large Residential, Rate Schedule 1Y

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill. OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF. Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2023 IRA - $3.01 (Case No. 00017353) Meters Read On and After August 26, 2024 Initial Rate Schedule January 30, 2024
RCE-Rider-RGV-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE - ENV A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 14399: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Rio Grande Valley Service Area, Final Order Finding of

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Fact No. 65-75. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and up to $36,008.50 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 14399 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8945	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8962	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8979	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.4358	05/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8955	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			
8965	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8972	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			
27074	N	CCF	$.3988	04/25/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8945	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALAMO - ENV (RGV SVC AREA)			
8946	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ALTON - ENV (RGV SVC AREA)			
8947	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BAYVIEW - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8948	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	COMBES - ENV (RGV SVC AREA)			
8950	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	DONNA - ENV (RGV SVC AREA)			
8951	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	EDINBURG - ENV (RGV SVC AREA)			
8953	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	ELSA - ENV (RGV SVC AREA)			
8954	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	HIDALGO - ENV (RGV SVC AREA)			
8956	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA FERIA - ENV (RGV SVC AREA)			
8958	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA JOYA - ENV (RGV SVC AREA)			
8959	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LA VILLA - ENV (RGV SVC AREA)			
8960	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	LYFORD - ENV (RGV SVC AREA)			
8964	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MCALLEN - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8965	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MERCEDES - ENV (RGV SVC AREA)			
8966	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MISSION - ENV (RGV SVC AREA)			
8967	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	OLMITO - ENV (RGV SVC AREA)			
8969	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMHURST - ENV (RGV SVC AREA)			
8970	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PENITAS - ENV (RGV SVC AREA)			
8972	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PHARR - ENV (RGV SVC AREA)			
8973	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PRIMERA - ENV (RGV SVC AREA)			
8975	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN CARLOS - ENV (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8981	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	STARR - ENV (RGV SVC AREA)			
8984	N	CCF	$.4737	03/27/2025
CUSTOMER NAME	WESLACO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	1Y_Large Residential Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

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to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

RGV-1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

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requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

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incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

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agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

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six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326852	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326853	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326854 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326855 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326856 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37650

(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 09/17/2024

GAS CONSUMED: N **AMENDMENT DATE:** **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-RGV-IS-COG	

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SCHEDULE ID **DESCRIPTION**

sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any

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transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address:

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
70-RGV-IS-GasLt	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 70

UNMETERED GAS LIGHT SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customers lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customers complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

Residential $2.02007 per Ccf
Commercial $0.63855 per Ccf
Industrial $0.28220 per Ccf
Public Authority $0.16208 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customers installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify the Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation. Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Meters Read On and After
August 26, 2024

Initial Rate Schedule
January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.5164	11/27/2024
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8926	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8942	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.3296	08/26/2024
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
8911	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8925	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8942	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.5577	12/30/2024
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8924	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8941	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.5580	01/28/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8922	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8939	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3730	09/25/2024
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8921	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8938	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.4175	10/25/2024
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8919	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8936	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.5042	02/26/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 14399RC, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	70_Unmetered Gas Light Sales_Rio Grande Valley Svc Area - Incorporated areas

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37651

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RGV-1c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area (continued) 10.3 CUSTOMER OWNED FACILITIES a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff. b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees. 10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner. 10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. 10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of

the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall

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determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer

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served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be

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refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same

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Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

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13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

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Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at

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a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

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A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

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i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

RGV-1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service
Rio Grande Valley Service Area
RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA
Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After
January 30, 2024

Supersedes and Replaces Rules and Regulations dated
October 18, 2017 (Inc.) and
March 27, 2018 (Env.)

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Communications Regarding this Tariff Should Be Addressed To:
Customer Relations
401 N. Harvey
Oklahoma City, OK 73102
customerrelations@onegas.com
(405) 551-6752

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10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement
14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any

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person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or

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loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms,

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conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to

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any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by

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telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer

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requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory

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identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit

in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

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c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY
Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE

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The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

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8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

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8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

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The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify

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Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

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The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
319344	RGV SVCA1-2d		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00 l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-

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time installation fee. $400.00

319345 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum $75.00

c) Non-Residential Deposit Minimum $250.00

319341 RGV SVCA1-2a

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
FEES AND DEPOSITS

SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where

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leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.

319342 RGV SVCA1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee

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		shall be charged when only a meter reading is required. $18.00 c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.
319343	RGV SVCA1-2c	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued) Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00 d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00 f) Payment Re-processing Fee $25.00 g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to

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any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00
i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

1EE-RGV-IS-Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICABILITY
The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

Rate Schedule	Customer Class	*Monthly EEP Rate
10	Residential Service	$ 0.0292 per Ccf
20	Commercial Service	$ 0.0023 per Ccf

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.

Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019)

Supersedes Rate Schedule Dated October 18, 2017

1-INC-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville,

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RATE SCHEDULE

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Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above)

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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SCHEDULE ID **DESCRIPTION**

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of

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CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure

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	of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EEP-RGV-IS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE EEP ENERGY EFFICIENCY PROGRAM PURPOSE Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program. APPLICATION The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff. COMPUTATION OF EEP RATE The EEP rate for a given year will be separately calculated for each individual

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customer class according to the following:

EEP Rate = BCD + BA/NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION
Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING
The following documents will be filed with the Regulatory Body:
a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation.
b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and

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	reporting of program administration costs is also provided. c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. Meters Read On and After October 18, 2017 Supersedes Rate Schedule CAC Dated April 27, 2016
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak

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survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn

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a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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	Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

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RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas,

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Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge

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	to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be

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effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued)
WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division

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	Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
25-RGV-IS-LgCom	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 25 LARGE COMMERCIAL SERVICE RATE APPLICABILITY Applicable to large commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. TERRITORY The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $230.00 plus Interim Rate Adjustment (IRA) $24.31 per month (Footnote 1) Total Customer Charge $254.31 per month A delivery charge per monthly billing period @ $0.26655 per Ccf The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing

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service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf Small Commercial, Rate Schedule 20
Annual Normalized Volume 5,000 Ccf or Greater Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - $24.31 (Case No. 00017353)

Meters Read On and After
August 26, 2024

Initial Rate Schedule
January 30, 2024

RCE-Rider-RGV-IS

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas: 10, 15, 20, 25, 30, 40, C-1, and T-1.

B. RCE RATE
All Ccf during each billing period: $0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and no more than $36,008.50 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Initial Rate Schedule

Meters Read On and After
January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	25_Large Commercial Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37652

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

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to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

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requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

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agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

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replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

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six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

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for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

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actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)
13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00
d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00
g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00
h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00
j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00
k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses
m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00
n) Meter Removal Fee $25.00
o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour
p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326816	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326817	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326818 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326819 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326820 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 08/26/2024 **ORIGINAL CONTRACT DATE:** 08/26/2024 **RECEIVED DATE:** 04/24/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

1EE-RGV-IS-Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICABILITY
The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

Rate Schedule	Customer Class	*Monthly EEP Rate
10	Residential Service	$ 0.0292 per Ccf
20	Commercial Service	$ 0.0023 per Ccf

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.

Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019)

Supersedes Rate Schedule Dated October 18, 2017

1-INC-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas Inc. (Company) in the incorporated areas of its Rio Grande Valley Service Area including Alamo, Alton, Brownsville,

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Companys city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Companys books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period.

The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above)

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments;
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
8. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Companys supplier(s) for gas applicable to sales customers as recorded on the Companys books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments;
(b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes;
(c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority;
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather and growth for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9-month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Companys suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier, and source by month for the 12 months ending August 31. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues, excluding the Customer Rate Relief Component. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. The Company shall file the report with the Commission electronically at GUD Compliance@rrc.texas.gov or at the following address: Gas Services Department Director Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supersedes Same Sheet Dated September 26, 2023
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the

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RATE SCHEDULE

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	Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order). 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order. C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable. D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below. E. CRR CHARGE

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The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure

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	of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
EEP-RGV-IS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE EEP ENERGY EFFICIENCY PROGRAM PURPOSE Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program. APPLICATION The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff. COMPUTATION OF EEP RATE The EEP rate for a given year will be separately calculated for each individual

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customer class according to the following:

EEP Rate = BCD + BA/NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION
Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING
The following documents will be filed with the Regulatory Body:
a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation.
b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and

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	reporting of program administration costs is also provided. c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. Meters Read On and After October 18, 2017 Supersedes Rate Schedule CAC Dated April 27, 2016
PIT-RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE PIT PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Companys Rio Grande Valley Service Area (RGVSA), within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas: 10, 15, 20, 25, 30, 40, C-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak

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survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the RGVSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the RGVSA. The reconciliation shall be filed with the regulatory authority on or before February 1st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn

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a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 1st after each calendar year, the Company shall file a report with the Commission and the RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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RATE SCHEDULE

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	Meters Read On and After January 30, 2024 Supersedes Rate Schedule Dated October 18, 2017 (Incorp.) March 27 2018 (Env.)
PIT-Rider-RGV-ISOS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Companys Rio Grande Valley Service Area (RGVSA) within the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.: 10, 15, 20, 25, 30, 40, C-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, and T-1-ENV. B. PIT RATE $0.08695 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. . Meters Read On and After March 27, 2025 Supersedes Same Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	
	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

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RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas,

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Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge

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	to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA RGV-ISOS	TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas: Rate Schedules 10, 15, 20, 25, 40, 1Z, 1Y, 2Z, 2Y, and 4Z. The WNA shall be

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effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Companys most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff* CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Continued)
WF = Weather factor determined for each rate schedule in the most recent rate case. Residential 0.05963; Commercial 0.58296; Public Authority 1.67184
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past years WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division

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	Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After January 30, 2024 Supercedes same Rate Schedule dated October 18, 2017 (Incorp.) March 27, 2018 (Env.)
15-RGV-IS-LgRes	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 15 LARGE RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. TERRITORY The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $33.00 plus Interim Rate Adjustment (IRA) $3.01 per month (Footnote 1) Total Customer Charge $36.01 per month A delivery charge per monthly billing period @ $0.63545 per Ccf

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The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf Small Residential, Rate Schedule 10
Annual Normalized Volume 130 Ccf or Greater Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - $3.01 (Case No. 00017353)

Meters Read On and After
August 26, 2024

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Initial Rate Schedule January 30, 2024
RCE-Rider-RGV-IS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas: 10, 15, 20, 25, 30, 40, C-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.0037 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $474,079.11 in actual expense and no more than $36,008.50 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After January 30, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8911	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8928	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27069	N	CCF	$.4314	05/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8927	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			
8942	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8944	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			
27069	N	CCF	$.3944	04/25/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8911	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALAMO - INC (RGV SVC AREA)			
8912	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ALTON - INC (RGV SVC AREA)			
8913	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BAYVIEW - INC (RGV SVC AREA)			
8914	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	COMBES - INC (RGV SVC AREA)			
8916	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	DONNA - INC (RGV SVC AREA)			
8917	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDCOUCH - INC (RGV SVC AREA)			
8918	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	EDINBURG - INC (RGV SVC AREA)			
8919	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	ELSA - INC (RGV SVC AREA)			
8920	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HARLINGEN - INC (RGV SVC AREA)			
8921	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	HIDALGO - INC (RGV SVC AREA)			
8922	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA FERIA - INC (RGV SVC AREA)			
8923	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA JOYA - INC (RGV SVC AREA)			
8924	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LA VILLA - INC (RGV SVC AREA)			
8925	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LAGUNA VISTA - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8926	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	LYFORD - INC (RGV SVC AREA)			
8928	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MCALLEN - INC (RGV SVC AREA)			
8929	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MERCEDES - INC (RGV SVC AREA)			
8930	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	MISSION - INC (RGV SVC AREA)			
8931	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALM VALLEY - INC (RGV SVC AREA)			
27069	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMHURST - INC (RGV SVC AREA)			
8932	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PALMVIEW - INC (RGV SVC AREA)			
8933	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PENITAS - INC (RGV SVC AREA)			
8934	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PHARR - INC (RGV SVC AREA)			
8935	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PRIMERA - INC (RGV SVC AREA)			
8937	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	PROGRESSO - INC (RGV SVC AREA)			
8938	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	RIO HONDO - INC (RGV SVC AREA)			
8941	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN BENITO - INC (RGV SVC AREA)			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8942	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SAN JUAN - INC (RGV SVC AREA)			
8943	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	CCF	$.4693	03/27/2025
CUSTOMER NAME	WESLACO - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 14399RC, 7061CRR, 17353GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #14399 and Pipeline Safety Fee rate is $1.00/meter billed during April-25 cycles.

OTHER(EXPLAIN): Eff. 8/26/2024, new Customer Chg per 2024 GRIP Filing for RGV Svc Area, apprvd via Case No. 00017353

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	15_Large Residential Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 37653

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1232	Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 1/30/2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RGV-1a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Effective for Meters Read On and After January 30, 2024 Supersedes and Replaces Rules and Regulations dated October 18, 2017 (Inc.) and March 27, 2018 (Env.) Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio

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Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Adder: Shall mean the Companys incremental cost to purchase natural gas. Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines. Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MBtu shall mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company, a Division of ONE Gas, Inc. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Consumption Period: Shall mean a volumetric billing period. Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day. Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Electric generation assets that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. Electronic Document: Any document sent electronically via email or the internet. Electronic Flow Measurement (EFM): An

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electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. Firm Service: Services offered to Customers (regardless of class of service) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events. Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such partys obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss, claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance. Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another

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general schedule but which may require installation of special equipment. Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. SECTION 2. [Reserved for future rules] SECTION 3. RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Companys website at https://www.texasgasservice.com/rateinformation/home. SECTION 4 ` CONDITIONS OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. 4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis. 4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions

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to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section. d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Companys website at https://www.texasgasservice.com/rateinformation/home. 4.6 CUSTOMER INFORMATION The Company shall: a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Companys facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality; b) Assist the Customer or Applicant in selecting the most economical rate schedule; c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection; e) Upon request inform its customers as to the method of reading meters; f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customers right to information concerning rates and services and the Customers right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customers right to have their meter checked without charge under Section (7) of the Commissions Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of

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service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customers right to be instructed by the Company how to read their meter. h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically. 4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. 4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable. 4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMERS SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure,

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the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. The Company will remedy its inability to provide gas utility service as soon as possible. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer. SECTION 5 ` INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy. 5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve. 5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. 5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to

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fees. SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicants installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicants piping system, shall be in the Companys sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commissions Red Flag Rules and the Companys Identity Theft Prevention Program.

RGV-1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area (continued)

The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANTS RECOURSE
In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE
The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.

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SECTION 7 ` DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE
The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL
The due date of the bill for the Companys service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Companys service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT
A Customers utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION
The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the

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Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED
The Companys service may not be disconnected for any of the following reasons:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.
c) delinquency in payment for service by a previous occupant of the premises.
d) failure to pay for merchandise or charges for nonutility service by the Company.
e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS
Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

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Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE
a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer

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requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to the Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE
The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE
The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT
The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED
a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED
A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

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e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT
The Company may not require a deposit if:
a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT
Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT
The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS
a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customers account.
c) The deposit shall cease to draw interest on the date it is returned or credited to the Customers account.

8.8 RECORDS OF DEPOSITS
a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit.
b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

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8.9 REFUND OF DEPOSITS
Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.
a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customers deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.
b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customers account.

8.10 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE
The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY
Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT
The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Companys decision, of the Customers right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an

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incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS
Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION
The Customers bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.
a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS
Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

9.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.
b) Notwithstanding any other subsection of this Section, the Customer shall not be required to

pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS
The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS
The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS
The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Companys error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment

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agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN
Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Companys website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION
The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

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10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or

replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.
b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT
a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.
b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration

of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES
As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose

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premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of

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six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS
a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
a) That Customers use of gas during the same period(s) in previous years;
b) That Customers normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION
The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS
The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customers address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit

verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST
a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.
b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customers or the Companys disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR
a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Companys disadvantage.
b) If a meter is found not to register for any period of time, the Company may make a charge

for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.
b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS

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The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE
The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.
a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the

actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered.
b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.
a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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13.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION
When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in

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advance or A.M. or P.M. scheduling $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour $150.00

Over 1500 cubic feet per hour $225.00

Orifice Meters $200.00

All sizes

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00

Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the

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Company to access a meter or other equipment. Actual cost
q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326822	RGV SVCA1-2a		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 FEES AND DEPOSITS SECTION 15 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer?s or Consumer?s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer?s appliances or house piping will be on a charge basis.
326823	RGV SVCA1-2b		Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 1/30/2024 (Fees and Deposits continued)

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15.3 SERVICE WORK ON CHARGE BASIS
The Company may have personnel available for and may undertake other service work on the Consumer?s premises on a charge basis, as time permits. Charges shall be made at the Company?s standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST
A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST
A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

b) Read-In Fee
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service
In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer?s request, provide special handling in order to meet the Applicant or Customer?s requirements.

326824 RGV SVCA1-2c Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of

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Service Rules effective 1/30/2024
(Fees and Deposits continued)

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling $18.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer?s request for expedited service may be scheduled at any time to fit the Company?s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00
Orifice Meters All sizes $200.00

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00
After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

326825 RGV SVCA1-2d

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024
(Fees and Deposits continued)

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j) Meter Exchange Fee - Customer Request
A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee
A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee
A fee will be charged for Customer account information requiring research of accounting/billing information. $20.00/hour

p) Police Escort Fee
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.
Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, ?192.383(d)
a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer?s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

326826 RGV SVCA1-2e

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area from Quality of Service Rules effective 1/30/2024

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(Fees and Deposits continued)

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
Actual cost

b) Residential Customer Deposit Minimum
$75.00

c) Non-Residential Deposit Minimum
$250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-CenGulf-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-ENV Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other

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SCHEDULE ID **DESCRIPTION**

equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed

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the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently

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as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a

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	Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated

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and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class

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shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied

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	during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

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	D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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	The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the

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	Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas,

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Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

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	Residential 0.13893; Commercial 0.24380; Public Authority 0.82469 Weather Station: KSAT Bayou Vista, Galveston, and Jamaica Beach: Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076 Weather Station: KBPT FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
1Y-CenGulf-OS-LgRes	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1Y Central-Gulf Service Area LARGE RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. TERRITORY

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Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $30.00 plus
Interim Rate Adjustments (IRA) $3.36 per month (Footnote 1)
Total Customer Charge $33.36 per month

All Ccf per monthly billing period @ $0.46737 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf Small Residential, Rate Schedule 1Z
Annual Normalized Volume 352 Ccf or Greater Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with

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	provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA - $3.36 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
RCE-Rider-CenGulf-OS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE - ENV RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Case No. 00017471: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Central-Gulf Service Area, Final Order Finding of Fact No. XX-XX. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the unincorporated areas of the Central-Gulf Service Area which includes Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. RCE RATE All Ccf during each billing period: $ 0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and up to $340,400.00 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

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	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. E. COMPLIANCE The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Case No. 00017471 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38798

apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	1Y_Large Residential Sales_Central-Gulf Svc Area - Unincorporated areas
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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TARIFF CODE: DS **RRC TARIFF NO:** 38798

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

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public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

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first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

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end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

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amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328133	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328134	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328135 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328136	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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TARIFF CODE: DS **RRC TARIFF NO:** 38799

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

1C-CGSA-IS-CAC Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area (Select Cities) (formerly Central Texas Service Area)

Rate Schedule 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY
The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate Schedule	Customer Class	*Monthly Conservation Rate
10	Residential Service	$ 0.74 fixed customer charge
20	Commercial Service	$ 0.00520 per Ccf
T-1	Commercial Transportation Service	$ 0.00520 per Ccf

*The Conservation Rate will change every three years pursuant to Rate Schedule CAC.

Meters Read On and After
December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Buda, Marble Falls and Pflugerville)
January 15, 2024 (City of Mustang Ridge)

Supersedes Rate Schedule Dated
December 31, 2018 (CGSA eff. August 4, 2020)

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC
Central-Gulf Service Area
COST OF GAS CLAUSE

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard. 4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7). 5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit. 6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.

9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
CAC-CGSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area (Select Cities)(formerly Central Texas Service Area) Rate Schedule CAC CONSERVATION ADJUSTMENT CLAUSE DESCRIPTION The Conservation Adjustment Clause recovers the costs associated with the

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	Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (Company), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills. APPLICABILITY This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. This tariff will be effective beginning with the first billing cycle of 2022. DEFINED TERMS The following definitions are for use specifically in this rider: 1. CAC Charge: The charge on customers monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program; 2. Regulatory Body: The cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment; 3. Residential Customers: All incorporated residential gas sales customers within the cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas; and 4. Commercial Customers: All incorporated commercial gas sales and transportation customers within the cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. TERMS AND CONDITIONS 1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget. 2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program. 3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.

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4. The remaining program costs shall be spent on common education and administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.
5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.
6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.
7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.
8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.
9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE
The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customers monthly utility bill. The initial charge, to begin with the first billing cycle of 2022, will be implemented in conjunction with the budget for the years 2022-2024.

Residential Commercial

CAC Fixed Charge = BCD + BA CAC Volumetric Charge = BCD + BA

_____ _____

NB

NV

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Companys Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the

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	prior (date) and collect the over/under recovery during the subsequent 36-month period beginning (date) of the following year. NB = Actual bills from the prior calendar year, normalized for growth/attrition NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf REPORTING Program selection and the annual budget will be determined for a 3-year period. The following documents will be filed with the Regulatory Body beginning in 2018: 1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation; 2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Companys website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and 3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period. NOTICE AND REGULATORY EXPENSES The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap. Meters Read On and After December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville) January 15, 2024 (City of Mustang Ridge) Supersedes Rate Schedule Dated November 30, 2018 (CGSA eff. August 4, 2020)
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas

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(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?
12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges

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	authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery

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pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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	H. CRR CHARGE TRUE-UP PROCEDURE Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY

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	The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

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The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

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DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official

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SCHEDULE ID	DESCRIPTION
	depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38799

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
Residential 0.13893; Commercial 0.24380; Public Authority 0.82469
Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076
Weather Station: KBPT

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
25-CenGulf-IS-LgCom	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 25 Central-Gulf Service Area LARGE COMMERCIAL SERVICE RATE APPLICABILITY Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule. TERRITORY The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $75.00 plus Interim Rate Adjustments (IRA) $12.88 per month (Footnote 1)

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Total Customer Charge $87.88 per month

All Ccf per monthly billing period @ $0.22985 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,640 Ccf or Greater Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - $12.88 (Gas Utilities Case No. 00020233)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38799

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
RCE-Rider-CenGulf-IS	
	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38799

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			

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TARIFF CODE: DS **RRC TARIFF NO:** 38799

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38799

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	25_Large Commercial Sales_Central-Gulf Svc Area - Incorporated areas
B	Commercial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38799

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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TARIFF CODE: DS **RRC TARIFF NO:** 38799

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38799

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

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claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

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public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

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first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328108	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328109	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328110 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328111	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

1C-CGSA-IS-CAC Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area (Select Cities) (formerly Central Texas Service Area)

Rate Schedule 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY
The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate Schedule	Customer Class	*Monthly Conservation Rate
10	Residential Service	$ 0.74 fixed customer charge
20	Commercial Service	$ 0.00520 per Ccf
T-1	Commercial Transportation Service	$ 0.00520 per Ccf

*The Conservation Rate will change every three years pursuant to Rate Schedule CAC.

Meters Read On and After
December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Buda, Marble Falls and Pflugerville)
January 15, 2024 (City of Mustang Ridge)

Supersedes Rate Schedule Dated
December 31, 2018 (CGSA eff. August 4, 2020)

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC
Central-Gulf Service Area
COST OF GAS CLAUSE

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

A. APPLICABILITY This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall also include the cost of gas withdrawn from storage and shall include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with, or sharing services with, the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).
5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

8. RNG is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.

9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30. 2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues. 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period. 5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period. 6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. 7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
CAC-CGSA-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area (Select Cities)(formerly Central Texas Service Area) Rate Schedule CAC CONSERVATION ADJUSTMENT CLAUSE DESCRIPTION The Conservation Adjustment Clause recovers the costs associated with the

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (Company), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills. APPLICABILITY This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. This tariff will be effective beginning with the first billing cycle of 2022. DEFINED TERMS The following definitions are for use specifically in this rider: 1. CAC Charge: The charge on customers monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program; 2. Regulatory Body: The cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment; 3. Residential Customers: All incorporated residential gas sales customers within the cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas; and 4. Commercial Customers: All incorporated commercial gas sales and transportation customers within the cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. TERMS AND CONDITIONS 1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget. 2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program. 3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.

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4. The remaining program costs shall be spent on common education and administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.
5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.
6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.
7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.
8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.
9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE
The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customers monthly utility bill. The initial charge, to begin with the first billing cycle of 2022, will be implemented in conjunction with the budget for the years 2022-2024.

Residential Commercial

CAC Fixed Charge = BCD + BA CAC Volumetric Charge = BCD + BA

_____ _____

NB

NV

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Companys Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the

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	prior (date) and collect the over/under recovery during the subsequent 36-month period beginning (date) of the following year. NB = Actual bills from the prior calendar year, normalized for growth/attrition NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf REPORTING Program selection and the annual budget will be determined for a 3-year period. The following documents will be filed with the Regulatory Body beginning in 2018: 1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation; 2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Companys website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and 3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period. NOTICE AND REGULATORY EXPENSES The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap. Meters Read On and After December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville) January 15, 2024 (City of Mustang Ridge) Supersedes Rate Schedule Dated November 30, 2018 (CGSA eff. August 4, 2020)
CRR-All-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central-Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area CUSTOMER RATE RELIEF RATE SCHEDULE Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.?
12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges

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	authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges. 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery

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pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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	H. CRR CHARGE TRUE-UP PROCEDURE Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY

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	The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

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The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

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DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official

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	depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	

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Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201

Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters

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	read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
WNA-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA Central-Gulf Service Area WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 15, 1Z, 1Y, 20, 25, 2Z, 2Y, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

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PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company`s most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

CV = Current Volumes for the billing period.
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD ` Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Georgetown, Hutto, Kyle, Lakeway, Marble Falls, Mustang Ridge, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.14945; Commercial 0.46174; Public Authority 1.91573
Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
Residential 0.13893; Commercial 0.24380; Public Authority 0.82469
Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
Residential 0.19840; Commercial 0.50668; Public Authority 5.12822 Weather Station: KGLS Beaumont, Groves, Nederland, Port Arthur, and Port Neches: Residential 0.14683; Commercial 0.21018; Public Authority 1.04076
Weather Station: KBPT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year`s WNA collections or refunds. The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address: Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967 Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
15-CenGulf-IS-LgRes	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 15 Central-Gulf Service Area LARGE RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. TERRITORY The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. COST OF SERVICE RATE

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

During each monthly billing period:

A customer charge per meter per month of $30.00 plus
Interim Rate Adjustments (IRA) $3.36 per month (Footnote 1)
Total Customer Charge $33.36 per month

All Ccf per monthly billing period @ $0.46737 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf Small Residential, Rate Schedule 10
Annual Normalized Volume 352 Ccf or Greater Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Companys rules and regulations

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	on file with the regulatory authority. Footnote 1: 2024 IRA - $3.36 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024
RCE-Rider-CenGulf-IS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE RCE RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1. B. RCE RATE All Ccf during each billing period: $0.00627 per Ccf This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $919,131.50 in actual expense and no more than $340,400.00 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After November 27, 2024

RATE ADJUSTMENT PROVISIONS

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

None

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41075	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	AUSTIN - INC			
36667	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BAYOU VISTA - INC			
40119	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	BEAUMONT - INC			
41079	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BEE CAVE - INC			
42771	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	BUDA - INC			
41080	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	CEDAR PARK - INC			
37039	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
33281	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - INC			
36668	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GALVESTON - INC			
37040	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36673	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	GROVES - INC			
36669	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - INC			
11210	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	KYLE - INC			
41081	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	LAKEWAY - INC			
37042	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37044	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42769	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MARBLE FALLS - INC			

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
36674	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	NEDERLAND - INC			
37046	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42767	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - INC			
36675	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT ARTHUR - INC			
36680	N	CCF	$.5815	05/27/2025
CUSTOMER NAME	PORT NECHES - INC			
41082	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - INC			
37048	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41085	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - INC			
41086	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - INC			
37050	Y	CCF	$.5729	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43583	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - INC			
44791	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	HUTTO - INC			
44792	N	CCF	$.5698	05/27/2025
CUSTOMER NAME	GEORGETOWN - INC			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	15_Large Residential Sales_Central-Gulf Svc Area - Incorporated areas
A	Residential Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 38800

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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TARIFF CODE: DS **RRC TARIFF NO:** 38800

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

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first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.

7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

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amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

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leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328103	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328104	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

328105 CGSA -1c

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328106	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 05/27/2025 **ORIGINAL CONTRACT DATE:** 05/27/2025 **RECEIVED DATE:** 06/02/2025

GAS CONSUMED: N **AMENDMENT DATE:** 03/27/2025 **OPERATOR NO:** 845951

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-CenGulf-OS-COG	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-ENV Central-Gulf Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Customer Rate Relief Component, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company`s city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Companys annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Customer Rate Relief Component - The rate per billing unit charged in accordance with and specified on Rate Schedule CRR, the Customer Rate Relief Rate Schedule, which is a non-bypassable charge as defined in Tex. Util. Code 104.362(7).

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5. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from October through June as a result of the Reconciliation Audit.
6. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.
7. RNG - the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas.
8. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for sales customers during the 12 month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.
9. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.
10. Uncollectible Cost of Gas ` The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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C. COST OF GAS
In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Customer Rate Relief Component; (e) the Reconciliation Component; f) the revenue

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associated fees and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the Cost of Gas Clause the separate cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source including but not limited to the purchase cost of natural gas, renewable gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas, by month for the 12 months ending June 30.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Companys transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Companys distribution system during the reconciliation period.
6. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.
7. A tabulation of cost of each type of purchased gas, including but not limited to the purchase cost of natural gas, renewable natural gas, hydrogen, and any other type of gas included in the Cost of Purchased Gas. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After
November 27, 2024
Supersedes Rate Schedule Dated
January 15, 2024

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RATE SCHEDULE

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CRR-All-ISOS	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule CRR
Central-Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

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	11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.? 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order. 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072. 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year. 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns. 16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. ? For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. , Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).
18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY
This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM
This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS
For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central-Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed

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the uniform volumetric charge identified below.

E. CRR CHARGE
The CRR Charge will be a monthly volumetric rate of $0.118/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE
The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently

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as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a

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	Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing. I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. Meters Read On and After September 25, 2024 Supersedes Rate Schedule Dated September 26, 2023
PIT-CenGulf-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT Central-Gulf Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customers monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Texas Utilities Code. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company`s Central-Gulf Service Area (CGSA) within the incorporated

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and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Companys transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Companys pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class

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shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Companys most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Companys invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior years collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April through March billing cycles, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied

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TARIFF CODE: DS **RRC TARIFF NO:** 38818

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	during the ensuing 12-month period from April through March billing cycles, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Companys monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice. Meters Read On and After November 27, 2024 Supersedes Rate Schedule Dated January 15, 2024
PIT-Rider-CGSA-ISOS	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Georgetown, Gonzales, Hutto, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 15, 20, 25, 30, 40, C-1, CNG-1, T-1, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, C-1-ENV, CNG-1-ENV and T-1-ENV. B. PIT RATE $0.00010 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	D. CONDITIONS Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority. Meters Read On and After March 27, 2025 Supersedes Rate Schedule Dated March 27, 2024
PSF-All-ISOS-PipeFee	Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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	The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2024 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission`s Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title (relating to Filing of Tariffs). (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the

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SCHEDULE ID	DESCRIPTION
	Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960. Meters Read On and After March 27, 2025 Supersedes Same Sheet Dated March 27, 2024
2Y-CenGulf-OS-LgCom	Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 2Y Central-Gulf Service Area LARGE COMMERCIAL SERVICE RATE APPLICABILITY

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RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $75.00 plus
Interim Rate Adjustments (IRA) $12.88 per month (Footnote 1)
Total Customer Charge $87.88 per month

All Ccf per monthly billing period @ $0.22985 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customers service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 3,640 Ccf or Greater Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customers next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Rider, Rate Schedule PSF. Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. CONDITIONS Subject to all applicable laws and orders, and the Companys rules and regulations on file with the regulatory authority. Footnote 1: 2024 IRA -$12.88 (Gas Utilities Case No. 00020233) Meters Read On and After May 27, 2025 Supersedes Rate Schedule Dated November 27, 2024

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
41078	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	AUSTIN - ENV			
42772	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	BASTROP - ENV			
36670	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BAYOU VISTA - ENV			
41088	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	BEAUMONT - ENV			
37053	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37037	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37056	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37038	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
24707	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	DRIPPING SPRINGS - ENV			
36671	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GALVESTON - ENV			
37041	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
36676	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	GROVES - ENV			
36672	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	JAMAICA BEACH - ENV			
37054	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37055	Y	CCF	$.5777	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37043	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
37045	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			

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CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42770	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MARBLE FALLS - ENV			
36677	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	NEDERLAND - ENV			
37047	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
42768	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	PFLUGERVILLE - ENV			
36678	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT ARTHUR - ENV			
36679	N	CCF	$.5896	05/27/2025
CUSTOMER NAME	PORT NECHES - ENV			
41083	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	ROLLINGWOOD - ENV			
37049	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
41084	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	SUNSET VALLEY - ENV			
41087	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	WEST LAKE HILLS - ENV			
37051	Y	CCF	$.5809	05/27/2025
CUSTOMER NAME	**CONFIDENTIAL**			
43584	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	MUSTANG RIDGE - ENV			
43585	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	HUTTO - ENV			
44793	N	CCF	$.5777	05/27/2025
CUSTOMER NAME	GEORGETOWN - ENV			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 17471RC, 7061CRR, 20233GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/25, new PIT Rider rate approved via Case #17471 for Central TX cities only and PSF rate is $1.00/meter billed during April-25 billing cycles

OTHER(EXPLAIN): Eff. 5/27/2025, new Customer Chg per 2025 GRIP filing for Env. Central-Gulf Svc Area,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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apprvd via Case No. 00020233

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	2Y_Large Commercial Sales_Central-Gulf Svc Area - Unincorporated areas
B	Commercial Sales
OTHER TYPE DESCRIPTION	

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards (a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise. (1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas. (2) Commission--The Railroad Commission of Texas. (3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs. (4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems. (5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff. (6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3. (7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs. (8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff. (b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;
(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(l)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1255	Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective November 27, 2024) EXTENSION OF FACILITIES 11.1 LINE EXTENSION AND CONSTRUCTION CHARGES a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy. b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation. 11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities. 11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on

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an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
CGSA-a	Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service ` Central-Gulf Service Area RULES OF SERVICE CENTRAL-GULF SERVICE AREA Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX Effective for Meters Read On and After November 27, 2024 Supersedes and Replaces Rules of Service for Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs area of Buda, Texas dated August 4, 2020, Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Marble Falls and Pflugerville, Texas, Incorporated Areas of Buda, and the environs area of Bastrop, Texas dated September 15, 2022, and Incorporated and Unincorporated Areas of the Central-Gulf Service Area including Mustang Ridge, Texas and the environs area of Hutto, Texas dated January 15, 2024 Communications Regarding this Tariff Should Be Addressed To: Customer Relations 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6752 TABLE OF CONTENTS Section Description 1 General Statement and Definitions 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Refusal of Service 7 Discontinuance of Service 8 Security Deposits 9 Billing and Payment of Bills 10 Facilities and Equipment 11 Extension of Facilities 12 Meters 13 Gas Measurement 14 Quality of Gas 15 Service Fees and Deposit Amounts SECTION 1 ` GENERAL STATEMENT AND DEFINITIONS 1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Companys Central-Gulf Service Area comprised of the incorporated and unincorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero,

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Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customers volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customers classification, the questions shall be resolved by reference to the coding of the Customers primary business in the latest edition of the Standard Industrial Classification Manual of the United States Governments Office of Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Companys incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Suppliers Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative

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Tolerance Limit.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btus (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electric Generation Service: Service to customers operating electric generation assets and that are registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and/or backup power systems. This service may also be provided to those known Customers who use thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customers piping system (interior or exterior) on the customers side of the gas meter.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Firm Service: Services offered to Customers (regardless of service class) under schedules or contracts that anticipate no interruptions. Service may be interrupted or curtailed at the discretion of the Company during Force Majeure events or at the direction of a regulatory or government agency.
Force Majeure: If either Company or Customer is rendered unable, wholly or in part, by reason of force majeure or any other cause of any kind not reasonably within its control, other than financial, to perform or comply with their obligations hereunder, then such party`s obligations or conditions shall be suspended during the continuance of such inability and such party shall be relieved of liability for any damage or loss for failure to perform the same during such period; provided, however, obligations to make payments when due hereunder shall not be suspended. The term Force Majeure as used herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, or any agency thereof, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; mandatory testing or maintenance necessary for compliance and safe operation, and any other causes, whether of the kind herein enumerated or otherwise. If due to a Force Majeure the Company curtails or temporarily discontinues the receipt or delivery of Gas hereunder, Customer agrees to hold Company harmless from any loss,

claim, damage, or expense that Customer may incur by reason of such curtailment or discontinuance.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Companys normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.
PDA: Shall mean a predetermined allocation method.
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.
Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.
Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.
Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Companys pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies

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having jurisdiction over the Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.
Transportation Form: Shall mean the Company approved selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Companys distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Companys distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2. [Reserved for future rules]

SECTION 3.
RATES AND UTILITY CHARGES Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

SECTION 4 `
CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Companys facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules. The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is required to install natural gas facilities and is in a location and condition satisfactory to the Company, provides clear access to Companys facilities, and enables the Company to provide service to Customers property or the premises of the Consumer.
4.2 FEES AND CHARGES All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customers selected supplier.
4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customers tenants may separately meter each tenants distribution point for the purpose of prorating the Customers actual amount of gas delivered among the various tenants on a per unit basis.
4.4 CONTINUITY OF SERVICE
a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of Firm Service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the

public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. iv) Curtailment of Firm Service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Companys belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this Section.

c) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS A copy of this Tariff and other Rate Schedules can be requested through TGSs customer service number at 1-800-700-2443 (non-emergency number) or requested under the Contact Us section of www.texasgasservice.com and are available on the Company`s website at https://www.texasgasservice.com/rateinformation/home.

4.6 CUSTOMER INFORMATION The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company`s facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish: i) the Customer`s right to information concerning rates and services and the Customer`s right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) the Customer`s

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right to have their meter checked without charge under Section (7) of the Commission`s Rule 7.45, if applicable; iii) the time allowed to pay outstanding bills; iv) grounds for termination of service; v) the steps the Company must take before terminating service; vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) information on alternative payment plans offered by the Company; viii) the steps necessary to have service reconnected after involuntary termination; ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) the Customer`s right to be instructed by the Company how to read their meter.
h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by residential or small commercial customers either at its office, by letter, by telephone or by email, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE Upon receipt of a complaint, either by letter, by telephone or by email from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMERS SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER`S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11. The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Companys side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Companys meter or facilities in any way. In

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no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. Company will remedy its inability to provide gas utility service as soon as possible.

SECTION 5 `
INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15

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of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Companys approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

SECTION 6 ` REFUSAL OF SERVICE 6.1 COMPLIANCE BY APPLICANT The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons: a) If the Applicant`s installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant`s piping system, shall be in the Company`s sole opinion of endangerment to life or property; b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement; c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff; d) Failure to pay fees, advances or contributions required for service under this Tariff; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served; f) To any Applicant who refuses Company or Companys representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

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h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission`s Red Flag Rules and the Company`s Identity Theft Prevention Program. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT`S RECOURSE In the event that the Company shall refuse to serve an Applicant under this Section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Companys requirements or corrected the cause for the refusal to serve.
6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:
a) Delinquency in payment for service by a previous occupant of the premises to be served;
b) Failure to pay for merchandise or charges for non-utility service purchased from the utility;
c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
d) Violation of the Companys rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has

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first been notified and been afforded reasonable opportunity to comply with these rules;
e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Companys bill.
SECTION 7 ` DISCONTINUANCE OF SERVICE
7.1 CUSTOMER REQUESTED DISCONTINUANCE The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.
7.2 DUE DATE OF BILL The due date of the bill for the Company`s service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company`s service is delinquent if unpaid by the due date.
7.3 DELINQUENT ACCOUNT A Customer`s utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.
7.4 REASONS FOR DISCONNECTION The Companys service may be disconnected for any of the following reasons:
a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumers premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
b) Without notice for willful destruction or damage to or tampering with or bypassing the Companys meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice for violation of the Companys rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designees access to the Consumers premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request

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of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Suppliers request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) Failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED The Company`s service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Companys service personnel of receipt of the payment.

c) Delinquency in payment for service by a previous occupant of the premises.

d) Failure to pay for merchandise or charges for non-utility service by the Company.

e) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this Section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

k) The Company shall not disconnect a delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

7.6 TIME OF DISCONNECTIONS Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or

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reconnecting service.
7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service in the following circumstances:
a) The Company shall not disconnect a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous days highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. In accordance with Texas Utilities Code 105.023, the Office of the Attorney General of Texas on its own initiative or at the request of the Commission may file suit to recover a civil penalty for a violation of this paragraph. The table in this paragraph contains a classification system to be used by a court when such a suit is filed. Classification System Violation Factors Factor Value (1-4) Points Tally Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this Section for 24 hours or more 4 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for less than 24 hours, but more than 12 hours 3 Customer is disconnected in violation of 16 TAC Section 7.460, subsection (ab)(1) of this section for 12 hours or less 2 Demand for collection of full payment of bills due is made during an extreme weather emergency 3 The temperature is 10 degrees or less during the period of disconnection 4 The temperature is more than 10 degrees but less than or equal to 20 degrees during the period of disconnection 3 The temperature is more than 20 degrees but less than or equal to 32 degrees during the period of disconnection 2 Repeat violations based on Company`s history of compliance 3 Good faith effort to remedy violation -2 No effort to remedy violation during the extreme weather emergency 4 Total Penalty maximum per violation 10 points or more = Class A violation 7-9 points = Class B violation 4-6 points = Class C violation 1-3 points = Class D violation More than $5,000 $5,000.00 $4,000.00 $3,000.00 The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows:
a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low-Income Home Energy Assistance Program within the Companys service areas. The Company may provide a copy electronically.
b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low-income customers in the Companys service areas. The Company may provide a copy electronically.
c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.
7.8 RECONNECTION OF SERVICE a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the

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condition for which it was terminated has been corrected to the Companys satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customers request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Companys operation. See Section 15 for fees.
7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE The Company shall have the right to enter the Consumers premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customers expense.
7.10 ABANDONMENT OF SERVICE The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 ` SECURITY DEPOSITS
8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.
8.2 DEPOSIT REQUIRED a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.
8.3 RESIDENTIAL DEPOSIT NOT REQUIRED A residential Applicant shall not be required to pay a deposit:
a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the

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Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicants submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.
8.4 OTHER EXEMPTIONS FROM DEPOSIT The Company may not require a deposit if: a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or c) The application for service is made for or guaranteed by an agency of the federal, state or local government.
8.5 RE-ESTABLISHMENT OF CREDIT Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 8.6.
8.6 AMOUNT OF DEPOSIT The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
8.7 INTEREST ON DEPOSITS a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer`s account. c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer`s account.
8.8 RECORDS OF DEPOSITS a) The Company shall keep records to show: i) the name and address of each depositor; ii) the amount and date of the deposit; and iii) each transaction concerning the deposit. b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.
8.9 REFUND OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer`s deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules. b) When a residential Customer has paid bills for service for twelve (12)

consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer`s account.

8.10 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company`s decision, of the Customer`s right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 ` BILLING AND PAYMENT OF BILLS

9.1 RENDERING OF BILLS Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION The Customer`s bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

a) if the meter is read by the utility, the date and reading of the meter at the beginning and

end of the period for which rendered;
b) the number and kind of units billed;
c) the applicable rate schedule title or code;
d) the total base bill;
e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
f) a distinct marking to identify an estimated bill.
9.3 ESTIMATED BILLS Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
9.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this Section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customers average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this Section only, the Customers average usage for the billing period shall be the average of the Customers usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.
9.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customers account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
9.6 ELECTRONIC BILLING STATEMENTS The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.
9.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Companys behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.
9.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:
a) Every deferred payment plan entered into due to the Customers inability to pay the

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outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
b) For purposes of determining reasonableness, the following shall be considered: i) size of delinquent account; ii) Customers ability to pay; iii) Customers payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer.
c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customers signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Companys failure or refusal to comply with the terms of this agreement.
d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company`s error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

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f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Companys Average Payment Plan (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth herein by reference.

A. TERMS AND CONDITIONS
1. The Average Payment Plan (Plan) is available to residential and qualifying nonresidential customers that have a minimum of six (6) months consumption history available at the premise. Residential and Non-residential customers may request participation in the Plan at any time during the year. Request for participation can be made by telephone or in writing.
2. A customer`s account should be current at the time the customer elects to participate in the Plan and at all times during Plan enrollment, which means the account does not have a previous balance and the current billing is not past due.
3. Service is not available under this Plan for a term of less than twelve (12) months.

B. AVERAGE PAYMENT AMOUNT
1. Each month under the Plan, a customer`s Average Payment Amount will be computed by averaging the amount actually billed to the customer`s account during the last 12 months (current + 11), plus or minus one-twelfth (1/12) of the Average Payment Plan Settlement amount and then rounded to the nearest dollar. In the event 12 months history is not available, Company may estimate the missing months in order to determine the appropriate average payment

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amount.
2. The Average Payment Amount is identified as a separate item on the gas bill so the participating consumer will know the amount to pay.
3. Gas costs and/or rate changes shall be factored into the monthly average payment calculations on a rolling basis.

SECTION 10 ` FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Companys representative shall have the right to enter the Customers premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company`s meter or facilities, or any of the property of Company on or about customer`s premises. Any seals placed by Company on meters or regulators shall not be broken or disturbed by anyone other than authorized representatives of Company. Any unauthorized tampering with Company`s meter or facilities is in violation of this restriction and such tampering shall be considered cause for immediate discontinuance of service by Company.

10.3 CUSTOMER OWNED FACILITIES
a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.
b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.
c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.
d) In case of loss or damage to the Companys property from the negligence or willful acts of the Customer or Consumer or the Customers or Consumers representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorneys fees.

10.4 LEAKS The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Companys test indicates

leakage in the Customers or Consumers facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customers or Consumers appliances or equipment is, in the Companys opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY a) The Company shall furnish and install at its expense, the service pipe from the Companys existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customers property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5. b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Companys line, damage to the Companys line (except when caused by Customer or Customers agent), relocation of the Companys distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customers meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customers premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 ` EXTENSION OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES
a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.
b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Companys existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Companys current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Companys form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Companys facilities.

11.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Companys form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive or reduce collection of any advance based on an economic analysis of the project.

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11.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Companys control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Companys name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Companys possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 ` METERS

12.1 METER REQUIREMENTS a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

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12.2 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customers use of gas during the same period(s) in previous years; b) That Customers normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Companys meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Companys opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS The Company must keep the following records: a) The Company must keep a record of all its meters, showing the Customer`s address and date of the last test. b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturers recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customers failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him. b) Notwithstanding subsection (a) of this Section, if the meter is found to be more than nominally defective, to either the Customer`s or the Company`s disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: i) the last six months; or ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company`s disadvantage. b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customers check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer

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shall be at the outlet side of the Companys meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customers property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Companys facilities upstream of the Companys meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Companys suppliers.

12.15 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customers own tenants only on the Customers premises may separately meter each tenant distribution point for the purpose of prorating the Consumers actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGVs).

SECTION 13 ` GAS MEASUREMENT

13.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below.
Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Hutto 14.40 14.65 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Mustang Ridge 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and

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the Company may, at the Companys option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumers facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTUs shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

CGSA-d

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyles Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyles Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles Law.
c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.
13.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Associations Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:
a) Correction for deviation of gas from Boyles Law shall be made in accordance with Report No. 3.
b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.
13.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:
a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.
13.8 CUSTOMER-INSTALLED AND OPERATED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Companys meter and equipment shall be the sole determinant of volumes

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for Companys billing purposes.

SECTION 14 ` QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.
14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.
14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 ` SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.
15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis.
15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.
15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.
15.6 SERVICE FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00

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b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00 Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour $150.00 Over 1500 cubic feet per hour $225.00 ---------- Orifice Meters $200.00 All sizes ----------

f) Payment Re-processing Fee $25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00
Regular Labor Rate $50.00 After Hours Rate $70.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00

n) Meter Removal Fee $25.00

o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests

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such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
328138	CGSA -1a		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 SERVICE FEES AND DEPOSIT AMOUNTS 15.1 ADJUSTMENTS TO FEES AND CHARGES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. All fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. 15.2 LEAKAGE AND PRESSURE INVESTIGATION When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customers or Consumers piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumers appliances or house piping will be on a charge basis. 15.3 SERVICE WORK ON CHARGE BASIS The Company may have personnel available for and may undertake other service work on the Consumers premises on a charge basis, as time permits. Charges shall be made at the Companys standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility. 15.4 EXPEDITED SERVICE REQUEST A Customer may request an expedited service, upon availability. Charges may apply.
328139	CGSA -1b		Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) 15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company

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agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. $38.00
b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. $18.00
c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.
Special Handling Fee - The Company may, at Applicant or Customers request, provide special handling in order to meet the Applicant or Customers requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. $18.00
Expedited Service Fee and Overtime Rate - The Applicant or Customers request for expedited service may be scheduled at any time to fit the Companys work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. $70.00

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d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling
e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour $150.00
Over 1500 cubic feet per hour $225.00 Orifice Meters All sizes $200.00
f) Payment Re-processing Fee $25.00

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		g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. $18.00 h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. $38.00 Regular Labor Rate $50.00 After Hours Rate $70.00 i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. $20.00 j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. $180.00 k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). $180.00
328141	CGSA -1d	Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 11/27/2024 (Continued) l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. $30.00 plus expenses m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. $18.00 n) Meter Removal Fee $25.00 o) Account Research Fee An hourly fee will be charged for Customer account information requiring research of accounting/billing information. $20.00 p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, 192.383(d) a fee for installation of an excess flow valve (EFV) will be

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assessed when a Customer requests such installation on the Customers service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. $400.00

15.7 DEPOSIT AMOUNTS
a) Advanced Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
b) Residential Customer Deposit Minimum $75.00
c) Non-Residential Deposit Minimum $250.00